ORDINANCE NO. 2244

AN ORDINANCE OF THE CITY OF CRETE, NEBRASKA, PERTAINING TO MUNICIPAL ELECTRIC DEPARTMENT, ELECTRICAL RATES; PROVIDING FOR THE CODIFICATION AS PART OF SECTIONS 3-123 AND 3-124 OF ARTICLE 1 OF CHAPTER 3 AS IT NOW EXISTS AND PROVIDING FOR THE REPEAL OF ALL OTHER ORDINANCES AND PARTS OF ORDINANCES IN CONFLICT HEREWITH; AND PROVIDING FOR A TIME WHEN THIS ORDINANCE SHALL BE IN FULL FORCE AND EFFECT.

BE IT ORDAINED BY THE MAYOR AND COUNCIL OF THE CITY OF CRETE, NEBRASKA:

Section 1. That Sections 123 and 124, Article 1, Chapter 3, of the City Code of the City of Crete, Nebraska is hereby amended and re-codified to reflect Residential Service, General Service, Irrigation Service, Lighting and Cogeneration rates as shown on Attachment 1, effective as of October 1, 2025.

Section 2. That Sections 123 and 124, Article 1, Chapter 3, of the City Code of the City of Crete, Nebraska is hereby amended and recodified to reflect Large Power Service rates as shown on Attachment 1, effective as of January 1, 2026.

Section 3. That Sections 123 and 124, Article 1, Chapter 3, of the City Code of the City of Crete, Nebraska as now existing and all other ordinances and parts of ordinances in conflict herewith are hereby repealed as of October 1, 2025.

Section 4. That this ordinance shall take effect and be in full force and effect from and after its passage and approval and publication in pamphlet form as provided by law.

PASSED AND APPROVED this _____ day of _____, 2025.

Mayor

ATTEST:

City Clerk

ATTACHMENT 1

<u>§3-123 Municipal Electric Department: Rates.</u> The following monthly rate schedules shall apply to all customers of the Municipal Electric Department, according to the applicable service classification:

A. RESIDENTIAL SERVICE

RESIDENTIAL SERVICE R

EFFECTIVE DATE: Customer Charge, per month	October 1, 2025 \$22.00	October 1, 2026 \$25.00
PLUS	\$22.00	\$23.00
<u>Summer</u>		
All kWh used, per month	\$0.1150/kWh	\$0.1210/kWh
Winter		
First 650 kWh, per month	\$0.1150/kWh	\$0.1210/kWh
Balance used, per month	\$0.0940/kWh	\$0.1020/kWh
Minimum Bill, per month	\$22.00	\$25.00

B. GENERAL SERVICE

1. <u>GENERAL SERVICE G</u>

EFFECTIVE DATE:	<u>October 1, 2025</u>	October 1, 2026
Customer Charge, per month		
Single Phase Service	\$36.00	\$39.00
Three Phase Service	\$63.25	\$69.00
PLUS		
<u>Summer</u>		
All kWh used, per month	\$0.1206/kWh	\$0.1270/kWh
<u>Winter</u>		
First 650 kWh, per month	\$0.1206/kWh	\$0.1270/kWh
Balance used, per month	\$0.1021/kWh	\$0.1075/kWh

2. <u>GENERAL SERVICE DEMAND GD</u>

EFFECTIVE DATE:	<u>October 1, 2025</u>	<u>October 1, 2026</u>
Customer Charge, per month	\$92.50	\$97.50
PLUS		
<u>Summer</u>		
On-peak demand charge	\$30.79/kW	\$32.91/kW
Off-peak demand charge	\$10.48/kW	\$11.20/kW
Energy charge, all kWh used, per month	\$0.0495/kWh	\$0.0529/kWh

<u>Winter</u>

On-peak demand charge	\$22.45/kW	\$24.00/kW
Off-peak demand charge	\$22.45/kW	\$24.00/kW
Energy charge, all kWh used, per month	\$0.0495/kWh	\$0.0529/kWh

Minimum Bill:

The greater of:

- a) The customer charge; or
- b) The customer charge plus the demand charge associated with 65% of the maximum recorded billing demand for the previous summer (June-September) months; or
- c) One dollar and fifty cents (\$1.50) per KVA of installed transformer capacity.

C. LARGE POWER SERVICE

1. LARGE POWER SERVICE LP1

EFFECTIVE DATE:	<u>January 1, 2026</u>	<u>January 1, 2027</u>
Customer Charge, per month	\$250.00	\$275.00
PLUS		
<u>Summer</u>		
On-peak demand charge	\$29.27/kW	\$31.45/kW
Off-peak demand charge	\$9.13/kW	\$9.81/kW
Energy charge, all kWh used, per month	\$0.0436/kWh	\$0.0468/kWh
<u>Winter</u>		
On-peak demand charge	\$22.50kW	\$24.18/kW
Off-peak demand charge	\$22.50/kW	\$24.18/kW
Energy charge, all kWh used, per month	\$0.0436/kWh	\$0.0468/kWh

Minimum Bill:

The greater of:

a) The demand charge plus the energy charge, and the customer charge; or

b) One dollar and fifty cents (\$1.50) per KVA of installed transformer capacity.

2. LARGE POWER SERVICE LP2

EFFECTIVE DATE: Customer Charge, per month PLUS	January 1, 2026 \$250.00	January 1, 2027 \$275.00
Summer		
On-peak demand charge	\$28.14/kW	\$30.22/kW
Off-peak demand charge	\$8.86/kW	\$9.52/kW
Energy charge, all kWh used, per month	\$0.0424/kWh	\$0.0456/kWh
<u>Winter</u>		
On-peak demand charge	\$21.32/kW	\$22.89/kW
Off-peak demand charge	\$21.32/kW	\$22.89/kW
Energy charge, all kWh used, per month	\$0.0424/kWh	\$0.0456/kWh

Minimum Bill:

The greater of:

- a) The demand charge plus the energy charge, and the customer charge; or
- b) One dollar and fifty cents (\$1.50) per KVA of installed transformer capacity.

D. IRRIGATION SERVICE IP

EFFECTIVE DATE:	<u>October 1, 2025</u>	<u>October 1, 2026</u>
Customer Charge, per month	\$55.00	\$60.00
PLUS		
Annual Fixed Charge		
On-peak HP charge	\$100.45/HP	\$107.18/HP
(connected per season)		
Off-peak HP charge	\$34.92/HP	\$37.26/HP
(connected per season)		
Off-peak: Minimum 30 HP, restricted h	ours use	
Energy charge, all kWh used	\$0.0901/kWh	\$0.0961/kWh
Subject to application of fuel and energy adjustment as provided in Section 3-123.		
Irrigation Season:		
The period from June 1 through Septemb	ber 30	
Off-Season Service:		
The period from October 1 through May	31	
Energy charge, all kWh used	Billed at the Ger	neral Service G rate
Minimum Seasonal Charge:		

Imum Seasonal Charge The greater of:

- a) The HP charge; or
- b) A charge of one hundred twenty-five dollars (\$125.00).

Billing HP shall be the nameplate rating of the motor(s) connected to this service.

E. LIGHTING

1. CITY STREET LIGHTING SL

EFFECTIVE DATE:	October 1, 2025	October 1, 2026
Customer Charge, per month	\$10.70	\$11.45
PLUS		
<u>Summer</u>		
Energy charge, all kWh used, per month	\$0.0671/kWh	\$0.0718/kWh
(where applicable)		
<u>Winter</u>		
Energy charge, all kWh used, per month	\$0.0671/kWh	\$0.0718/kWh
(where applicable)		

OR: Rental lighting charge, PL or ML, as applicable.

2. <u>RENTAL LIGHTING PL</u>

EFFECTIVE DATE:	<u>October 1, 2025</u>	<u>October 1, 2026</u>
Customer Charge, per month		
PL1 40 watt LED light	\$8.24/fixture	\$8.82/fixture
PL2 100/150 watt sodium vapor light	\$8.24/fixture	\$8.82/fixture
PL3 Greater than 40 watt LED light	\$15.68/fixture	\$16.78/fixture
PL4 250 watt sodium vapor light	\$15.68/fixture	\$16.78/fixture

3. <u>RENTAL LIGHTING ML</u>

EFFECTIVE DATE:	October 1, 2025	<u>October 1, 2026</u>
Customer Charge, per month		
ML1 40 watt LED light	\$4.65/fixture	\$4.98/fixture
ML2 100/150 watt sodium vapor light	\$4.65/fixture	\$4.98/fixture
ML3 Greater than 40 watt LED light	\$6.05/fixture	\$6.47/fixture
ML4 250 watt sodium vapor light	\$5.72/fixture	\$6.12/fixture

F. COGENERATION

Owners of small power and energy production facilities must execute a small power and cogeneration agreement with the City.

1. COGENERATION G1

The producer shall pay a minimum monthly charge to the city for each measured interconnection.

EFFECTIVE DATE:	<u>October 1, 2025</u>	<u>October 1, 2026</u>
Customer Charge, per month		
<u>240 Volts or Less</u>		
Single phase meter	\$13.91/meter	\$14.88/meter
Three phase meter	\$31.03/meter	\$33.20/meter
<u>Over 240 Volts</u>		
Single phase meter	\$31.03/meter	\$33.20/meter
Three phase meter	\$54.57/meter	\$58.39/meter
For energy purchased by City		
All kWh purchased by City, per month	\$0.0404/kWh	\$0.0433/kWh
PLUS		
	1 01 1 1	1

The fuel and energy adjustment applied to the City electric rate classification for retail power and energy sales to the producer.

2. COGENERATION G2

For the purchase of power and/or energy by the City from small power and energy producers with production capability of more than 100 kW.

The producer shall pay a minimum monthly charge to the City for each measured interconnection.

EFFECTIVE DATE:	October 1, 2025	<u>October 1, 2026</u>
Customer Charge, per month		
<u>240 Volts or Less</u>		
Single phase meter	\$13.91/meter	\$14.88/meter
Three phase meter	\$31.03/meter	\$33.20/meter
Over 240 Volts		
Single phase meter	\$31.03/meter	\$33.20/meter
Three phase meter	\$54.57/meter	\$58.39/meter
For energy purchased by City		
All kWh purchased by City, per month	\$0.0404/kWh	\$0.0433/kWh
PLUS		

The fuel and energy adjustment applied to the City electric rate classification for retail power and energy sales to the producer, based on the pooled energy adjustment assessed by the City's power supplier.

Time-of-Day Metering		
Single phase meter	\$31.03/meter	\$33.20/meter
Three phase meter	\$54.57/meter	\$58.39/meter

G. PRODUCTION COST ADJUSTMENT

The base production cost for the tariffs presently in effect is 76.59 mills/kWh (\$0.07659/kWh) including purchased power costs and transmission service.

(Amended by Ord. No. 1629, 5/17/05) (Ord. No. 1722, 12/02/08) (Ord. No. _____, ____)

§30-124 Municipal Electric Department: Rate Adjustment Availability. The City reserves the right to increase the cost per kilowatt-hour (kWh) to compensate for any increase in fuel and energy costs per kWh or any production cost adjustment or pooled energy adjustment assessed by the City's power supplier.