

City of Beatrice, Nebraska
Regular BPW Board Meeting
Wednesday, September 10, 2025 at 12:00 PM
City Hall Conference Room
400 Ella Street
Beatrice, NE 68310



Pledge of Allegiance

1. **ROLL CALL**
2. **CONSENT AGENDA**
 - 2.a. Approve agenda as submitted.
 - 2.b. Receive and place on file all notices pertaining to this meeting.
 - 2.c. Receive and place on file all materials having any bearing on this meeting.
 - 2.d. Approval of minutes of regular BPW Board meeting on August 27, 2025, as on file in the City Clerk's Office.
3. **PUBLIC HEARINGS/BIDS - None**
4. **RESOLUTIONS**
 - 4.a. Resolution executing the Agreement between the City and SewerAI for the provision of software designed for sewer and stormwater inspection data management and for migrating the City's previous data to the SewerAI platform.
5. **ORDINANCES**
 - 5.a. Ordinance establishing electric rates in the City of Beatrice, Nebraska.
 - 5.b. Ordinance to revise the water rate charges for water purchased from the City of Beatrice, Nebraska.
 - 5.c. Ordinance to regulate the fees and charges for the use of the Wastewater Treatment System of the City of Beatrice, Nebraska.
6. **PUBLIC FORUM**
7. **DISCUSSIONS/REPORTS**
 - 7.a. Review of Board Policy #163 – Water Tap Fees.
 - 7.b. Recommendation of FY26 & FY27 Biennial Budget to Mayor and City Council.
 - 7.c. General Manager's Monthly Report.
8. **MISCELLANEOUS**
 - 8.a. The next regular BPW Board meeting is October 1, 2025 at 12:00 p.m. in the City Hall Conference Room.

MINUTES OF THE REGULAR BOARD OF PUBLIC WORKS MEETING

A regular meeting of the Beatrice Board of Public Works was held on the 27th day of August, 2025 at 12:00 p.m. in the City Hall Conference Room, 400 Ella Street, Beatrice, Nebraska.

ROLL CALL

Attending: Boardmembers: Baehr, Hartley, Leech, Moran, Zarybnicky

Absent: None

Chairman Moran announced that a copy of the Open Meetings Act is posted in the meeting room and is accessible to members of the public.

CONSENT AGENDA

- a. Approve agenda as submitted.
- b. Receive and place on file all notices pertaining to this meeting.
- c. Receive and place on file all materials having any bearing on this meeting.
- d. Approval of minutes of regular meeting on August 12, 2025, as on file in the City Clerk's Office.
- e. Recommend approval of Change Order #1 decrease in the amount of \$16,153.20 and Pay Request #1 in the amount of \$66,155.62 to Van Kirk Brothers Contracting for the 2025 Corral Crossing Addition project, to the Mayor and City Council.
- f. Recommend approval of Change Order #1 decrease in the amount of \$4,889.00 to Van Kirk Brothers Contracting for the 2025 Heritage Heights Addition project, to the Mayor and City Council.
- g. Recommend approval of Pay Request #1 in the amount of \$282,112.33 to Cather and Sons Construction, Inc., for the Mill & Overlay Paving Project – 2025, to the Mayor and City Council.
- h. Recommend award of bid for the Sanitary Sewer Lining and Manhole Rehabilitation Project - 2025 in the amount of \$93,620.00, to Johnson Service Company, Inc., to the Mayor and City Council.

Tobias J. Tempelmeyer, City Administrator/General Manger, noted the change order decrease was due to demolition work that had been previously completed by the demolition contractor and therefore we did not need Van Kirk to do the work.

Moved by Baehr, seconded by Harltey, that the items listed under the consent agenda, be approved, accepted, and/or ratified as presented.

Roll Call: Yea: Baehr, Hartley, Leech, Moran, Zarybnicky

Nay: None

MOTION CARRIED.

PUBLIC HEARINGS/BIDS

There were no public hearings/bids.

RESOLUTIONS

Resolution executing a Water Tank Maintenance Agreement to retain Viking Painting, LLC, for the maintenance of the North Tower and South Tower

Tobias J. Tempelmeyer, City Administrator/General Manager, reported to the Board the City recently terminated the maintenance agreement with Utility Service Co., Inc (USC). Rob Mierau, Water Superintendent, stated USC's communication and responsiveness was lacking which caused him to reach out to other businesses who provide water tower maintenance. Mierau noted Viking Painting, LLC is out of Omaha and the part owner used to work for USC. Boardmember Moran inquired if there were any concerns with the work performed by USC and Mierau stated there are no concerns with the work, further noting Viking performed initial inspections and found no concerns. Boardmember Baehr inquired if references were checked on Viking and Mierau stated all the references he checked reported no issues with Viking. Boardmember Zarybnicky inquired if there are any concerns with entering into a long-term agreement. Tempelmeyer explained it is very common for these maintenance agreements to be long term in order to spread out the cost associated with the painting of the towers. Mierau noted the agreement can be terminated with a one (1) year notice.

Moved by Zarybnicky, seconded by Baehr, that the Mayor and City Council execute a Water Tank Maintenance Agreement to retain Viking Painting, LLC, for the maintenance of the North Tower and South Tower.

Roll Call: Yea: Baehr, Hartley, Leech, Moran, Zarybnicky
Nay: None

MOTION CARRIED.

ORDINANCES

There were no ordinances.

PUBLIC FORUM

No one appeared at public forum.

DISCUSSIONS/REPORTS

Review of FY26 & FY27 Biennial Budget

Hannah Bell, Finance Director, reviewed the proposed FY26 & FY27 budget with the Board. Capital projects for the Electric Department include: the Electric Generation Facility, truck replacements, Substation #2, #7, and #9 improvements, and the Industrial Park Distribution Line. Funding for the Electric Generation Facility, Substation Improvements, and the Industrial Park Distribution Line will be from bond funds. Street Department capital projects include: the RAISE Grant will begin in FY26, Heritage Heights & Corral Crossing Development infrastructure, a concrete reconstruction project on 7th Street, Arthur to Monroe, and a future street project has been earmarked for FY27 for \$1 million. Tobias J. Tempelmeyer, City Administrator/General Manager, noted the City has applied for a \$13 million grant for the Lincoln Street Reconstruction, which is anticipated to begin in FY28 if the grant is received. Capital projects for the Water Department include: water main replacement, installation of a valve at the Well Farm in FY26, and possibly installing a control valve at the Wellfield in FY27. Rob Mierau, Water Superintendent, stated he is hopeful the installation of a valve at the Well Farm in FY26 will be sufficient, however, if that does not work, the Department will continue with installing a control valve at the Wellfield in FY27. WPC Department capital projects include finalizing the grit removal process in FY26 and Lift Station #1 design in FY27, with construction planned in FY28. Bell stated the WPC Department will spend down the majority of their cash reserves in FY26 & FY27 to pay for the grit project. Boardmember Moran inquired if the cash

reserves level is a recommendation by the auditors or the City's preference, and if the City is comfortable with where the cash reserves will be. Bell stated the City is comfortable with where the reserves will be and the plan is to start building them back up in FY28. Mayor Morgan stated the City plans to adopt a cash reserves policy to set those guidelines.

The Street Department revenues increased due to Highway Allocation Bonds and the RAISE grant. Expenditures will see an increase under personal services for 2.5% in FY26 and 2% in FY27 for wage increases as set forth in the IBEW Union Contract.

Bell reported depreciation has been removed with a revenue adjustment to the Electric, Water, and WPC Departments, which will also show as an expense in order to account for depreciation moving forward. In FY25, the Electric Department received \$3.5 million in bond proceeds and had a large service contract in the amount of \$1.7 million. In FY26, the Electric Department will implement an infrastructure fee to increase revenues by approximately \$840,000, and \$700,000 in bond revenue for the power generation facility. A six percent (6%) rate increase is proposed for FY27 in order to prepare for the anticipated increase in capacity and energy prices after 2030. In FY26, the Electric Department will spend down bond proceeds of \$3.5 million and FY27 shows additional capital expenditures of \$2 million for the power generation facility. The IT Department will have its own budget beginning in FY26 which will be in the City's General Fund with each department contributing to that fund for their needs. Expenditures will see an increase under personal services for 2.5% in FY26 and 2% in FY27 for wage increases as set forth in the IBEW Union Contract. Health insurance costs will have an increase as it will be split out per employee within each department.

The Water Department had additional bond proceeds in FY25 of \$138,000 and is proposing an increase of \$2.00 per month to their infrastructure fee. The Water Department cash reserves are at \$1 million and \$600,000 will be spent in FY26.

The WPC Department is moving \$2 million in grant funding for the grit removal project forward to FY26 and is also proposing an infrastructure fee increase of \$2.00 per month. The WPC Department cash reserves are at \$2.5 million, which will be spent in FY26 for the grit removal project.

Mayor Morgan stated he feels this is a good budget and implementing smaller infrastructure increases now is a proactive approach instead of waiting and having a large rate increase down the road.

ADJOURNMENT

The next regular BPW Board Meeting will be September 12, 2025 at 12:00 p.m. in the City Hall Conference Room, 400 Ella Street, Beatrice, Nebraska.

Moved by Leech, seconded by Zarybnicky, that the meeting be adjourned at 12:52 p.m.

Roll Call: Yea: Baehr, Hartley, Leech, Moran, Zarybnicky
Nay: None

MOTION CARRIED.

RESOLUTION NUMBER _____

A resolution authorizing the Mayor, City Clerk, and City Engineer to execute an Agreement between the City of Beatrice, Nebraska and SewerAI for the provision of software designed for sewer and stormwater inspection data management and for migrating the City's previous data to the SewerAI platform.

NOW, THEREFORE, BE IT RESOLVED BY THE MAYOR AND CITY COUNCIL OF THE CITY OF BEATRICE, NEBRASKA:

SECTION 1. That the Mayor, City Clerk, and City Engineer are hereby authorized to execute the Agreement between the City of Beatrice, Nebraska and SewerAI for the provision of software designed for sewer and stormwater inspection data management and for migrating the City's previous data to the SewerAI platform. A copy of said Agreement, marked as Exhibit "A", is attached hereto and incorporated by reference.

SECTION 2. That all resolutions or parts of resolutions in conflict herewith are hereby repealed.

RESOLUTION PASSED AND ADOPTED this 15th day of September, 2025.

Attest:

Erin Saathoff, MMC, City Clerk

Robert Morgan, Mayor

Exhibit "A"



SewerAI Agreement For City of Beatrice, NE

Prepared On: September 2, 2025

Prepared For:

James Burroughs
City of Beatrice, NE
100 N 16th St,
Beatrice, NE, 68310
jburroughs@beatrice.ne.gov
(402) 223-3584

Prepared By:

Austin Carroll
SewerAI, Account Executive
1646 N California Blvd, Suite 510
Walnut Creek, CA 94596
acarroll@sewerai.com

BACKGROUND

PIONEER® by SewerAI is a cloud platform designed for sewer and stormwater inspection data management. All datasets and deliverables uploaded are hosted and made available on PIONEER® cloud platform for review, edit, export (download) and digitally submit (via Digital Submittal). Unlimited Cloud storage and Unlimited View Mode users are included for collaboration among all stakeholders. SewerAI also provides an On-Truck Solution that integrates with all major camera crawler manufacturers for inspection data capture and sync to PIONEER®, as well as the ability to create new survey headers and/or auto populate them from uploaded spreadsheets and/or GIS layers.

SewerAI AutoCode™ uses an AI-assisted process to facilitate rapid and accurate sewer and stormwater condition assessment, including PACP, LACP and MACP (Level II). Inspection videos are initially processed through AutoCode™ AI-models that analyze the CCTV GoPro MAX, Digital Universal (DUC) Camera, and/or PANORAMO (Digital Sidescan) data, identifying regions in the pipeline images containing certain conditions, such as features and defects. Predicted conditions made by AutoCode™ are aggregated into video clips, which SewerAI NASSCO P/M/LACP certified technicians examine for review and confirmation. Final deliverable from AutoCode™ includes a NASSCO database (Microsoft Access, .MDB) and additional industry-standard deliverables (such as Snaps, PDFs, and CCTV videos with on-screen annotation and audio narrations).

Sewer3D™ harnesses photogrammetry in a cloud-computing environment to render 3D models, point-clouds, and CAD-integrated geometric data from consumer-available 360 "action cameras".

Quality Assurance Inspection - QAI™ offers a set of comprehensive and customizable checks on CCTV datasets that evaluates various database integrity, project spec, and optical quality characteristics to support sewer inspection projects.

SewerAI Corp | Walnut Creek, CA
855-952-2200 | www.sewerai.com | sales@sewerai.com

SCOPE OF AGREEMENT

This proposal details an annual subscription which enables City of Beatrice, NE to accelerate inspection operations more cost-effectively, while providing consistent and accurate deliverables to elevate the customer experience.

Included in this proposal is 120,000 LF of AutoCode to be used on historical data uploaded into Pioneer. Also included in this proposal is Risk & Rehab at no additional cost for 1 year.

PRICING SCHEDULE

Annual Subscription Service

Item	Description	List Price	Net Price	Quantity	Unit	Total (Including Proration)
AS.P.1	AutoCode™ PACP / LACP Annual Volume Commitment	\$0.25	\$0.25	120000	Linear Feet	\$30,000.00
Annual Subscription Service TOTAL:						\$30,000.00

Pay-As-You-Go ADD ON

Item	Description	List Price	Net Price	Quantity	Unit	Total (Including Proration)
AS.P.ADD.1	AutoCode™ Pay-As-You-Go ADD-ON for Mainline PACP or Lateral LACP (Beyond Contracted Quantity)	\$0.25	\$0.27	TBD	Linear Feet	\$0.00
Pay-As-You-Go ADD ON TOTAL:						\$0.00

Software Total:	\$0.00
Services Total:	\$30,000.00

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1st Year Total:	\$30,000.00
Annual Total:	\$30,000.00
Contract length:	12 Months
Grand Total:	\$30,000.00

EFFECTIVE DATE

This agreement shall be effective as of the Expiration of preceding contract, and the term shall expire on the same date as the original contract.

PAYMENT TERMS

Net 30. Please remit payments to:

SewerAI Corp
 1646 N California Blvd, Suite 510
 Walnut Creek, CA 94596

- PIONEER® software subscription is invoiced Annual
- AutoCode™ pay-as-you-go service is invoiced monthly, as used.
- AutoCode™ annual subscription service is invoiced Quarterly, as contracted or used - whichever is higher.

IMPLEMENTATION

SewerAI and City of Beatrice, NE will agree to meet as frequently as necessary to ensure project success for the duration of the first 12 months of the agreement.

Service Levels (if applicable):

Turnaround time for NASSCO PACP/LACP deliverables will not exceed 10 business days from the time of upload of datasets from newly captured inspections. In the event City of Beatrice, NE elects to commit to an annual volume of 600,000 linear feet or more of AutoCode™, then the turnaround time will not exceed 5 business days.

Turnaround time for NASSCO MACP deliverables will not exceed 10 business days from the time of upload of datasets from newly captured inspections.

Turnaround time for QAITM and Sewer3DTM will not exceed 2 business days from the time of upload of datasets from newly captured inspections.

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Marketing: Both sides will make reasonable efforts on co-marketing initiatives (i.e., press releases, project spotlights, use cases, white papers, videos, referrals). SewerAI will not do any PR without written approval from City of Beatrice, NE.

Pro-rata Implementation: It is expressly understood that implementation of additional Inspector (Editor) Seat licenses as well as On-Truck (Field) Uploader Seat licenses are subject to an implementation schedule wherein pro-rata billings for items may occur. When Items listed in the pricing schedule above are implemented they become billable on a pro-rata basis, such that the contract term of this agreement remains unchanged.

Terms of Service: This order for City of Beatrice, NE will be governed by the SewerAI Terms of Service, located at the URL hereto: www.sewerai.com/terms

AUTOMATIC RENEWAL WITH NOTIFICATION OF PRICE CHANGE

This agreement will automatically renew to ensure uninterrupted provision of our services and to facilitate effective planning for both parties. Unless City of Beatrice, NE provides written notice of their intent to terminate the agreement at least 30 days prior to the end date of the current agreement term, the contract will be renewed for an additional year. Should there be any changes to the pricing terms upon renewal, SewerAI will issue a written notice to City of Beatrice, NE informing them of the updated pricing at least 60 days prior to the end date of the current agreement.

SEWERAI EXCLUSIONS

Proprietary means and methods employed, developed, improved and/or invented by SewerAI (including artificial intelligence, machine learning, algorithms, source code, scripts, schema or any other web-based tools) used in provision of certain "work products" or deliverables such as described above in Background and Scope of Order are not defined as "work products". Any means and methods employed, developed, improved, and/or invented by SewerAI through execution of the Scope of Order are separate from Scope of Order, and will remain the sole property of SewerAI during the term, and after the term, of this Order.

Not included in the prices stated in this Order are the items listed below. If needed or found to be applicable, these items would be provided by SewerAI at an additional cost; or would be furnished by others, at your direction, at no cost to SewerAI.

1. Retention / Retainage of funds by Owner and client to Customer
2. Pay-when-paid terms
3. Liquidated Damages
4. Payment and Performance bonds
5. Insurance Requirements Beyond SewerAI's Standard Coverage

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APPROVAL & AUTHORITY TO PROCEED

This agreement and the pricing, terms, and scope described expire after 10/2/2025.
 I have read and understood this agreement, and I accept and agree to all of its terms and conditions.
 I enter into this agreement voluntarily, with full knowledge of its effect:

Name:	James Burroughs
Title:	City Engineer/WPC Superintendent
Signature:	
Email:	jburroughs@beatrice.ne.gov
Date:	
AP Contact Name	James Burroughs
AP Contact email	jburroughs@beatrice.ne.gov
Schedule of Items Selected (if applicable)	

ORDINANCE NUMBER 25-____

An ordinance to establish electric utility rates in the City of Beatrice, Nebraska, in accordance with Section 26-41 of the Beatrice City Code; to repeal Ordinance Number 23-20 and all other ordinances, resolutions or parts of ordinances or resolutions in conflict herewith; and to provide for publication in electric form and an effective date of this ordinance.

BE IT ORDAINED BY THE MAYOR AND CITY COUNCIL OF THE CITY OF BEATRICE, NEBRASKA:

SECTION 1. For the purposes of this ordinance, the meaning of the following term shall be defined as follows:

Summer/Winter Rate Months: The summer rates shall apply to customer usage between June 1st and October 1st of each year. The winter rates shall apply to customer usage anytime except when summer rates apply.

SECTION 2. Rates to be charged by the City of Beatrice, Nebraska, Board of Public Works (BPW) for electrical energy sold to consumers by the City shall be as follows, to-wit:

A. RESIDENTIAL SERVICE. Available to customers taking single or three-phase electric service for residential uses of electric service, including lighting, cooking, heating, refrigeration, and use of household appliances in a single-family dwelling unit, a two-family dwelling unit, or a multiple-family dwelling unit having a single or three-phase motor of not over five (5) horsepower demand. In the event the horsepower rating is not shown on the nameplate of a single or three-phase motor, this classification will be available to customers with a locked-rotor current of 168 amperes or less as determined by the BPW.

EFFECTIVE OCTOBER 1, 2025: The rate, per month per meter, shall be the total of the following charges:

Customer Charge, per month	\$12.00
Infrastructure Charge, per month.....	\$3.00
Summer Energy Rate	
All energy, per kWh.....	\$0.1020
Winter Energy Rate	
First 550 kWh, per kWh.....	\$0.1020
Excess, per kWh	\$0.0760

EFFECTIVE OCTOBER 1, 2026: The rate, per month per meter, shall be the total of the following charges:

Customer Charge, per month	\$12.00
Infrastructure Charge, per month.....	\$6.00
Summer Energy Rate	
All energy, per kWh.....	\$0.1050
Winter Energy Rate	
First 550 kWh, per kWh.....	\$0.1050
Excess, per kWh	\$0.0810

B. RESIDENTIAL SPACE HEATING. Available to residential class customers employing electric energy to heat thirty percent (30%) or more of the net year around living area of a home.

1. Electrical heating equipment or appliances must be permanently installed.
2. Heat rate classification will be made available upon request to the BPW, to those customers who qualify.
3. Heat rate classification will be applied where the building permit is issued for construction incorporating electric heat.

EFFECTIVE OCTOBER 1, 2025: The rate, per month per meter, shall be the total of the following charges:

Customer Charge, per month	\$12.00
Infrastructure Charge, per month.....	\$3.00
Summer Energy Rate	
All energy, per kWh.....	\$0.1020
Winter Energy Rate	
First 550 kWh, per kWh.....	\$0.1020
Excess, per kWh	\$0.0600

EFFECTIVE OCTOBER 1, 2026: The rate, per month per meter, shall be the total of the following charges:

Customer Charge, per month	\$12.00
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Infrastructure Charge, per month.....	\$6.00
Summer Energy Rate	
All energy, per kWh.....	\$0.1050
Winter Energy Rate	
First 550 kWh, per kWh.....	\$0.1050
Excess, per kWh	\$0.0684

C. GENERAL SERVICE. Available to customers taking single or three-phase service for general commercial and governmental usage and for miscellaneous power, where monthly peak demand does not exceed 100 kW for any three (3) consecutive months during the previous twelve (12) month period. Classification of any General Service or General Service Demand customer whose referenced demand falls between 25 kW and 100 kW shall be at the sole discretion of the BPW, as it deems appropriate, and shall be effective for a minimum of twelve (12) months.

EFFECTIVE OCTOBER 1, 2025: The rate, per month per meter, shall be the total of the following charges:

Customer Charge, per month	\$20.00
Infrastructure Charge, per month.....	\$4.00
Summer Energy Rate	
All energy, per kWh.....	\$0.1150
Winter Energy Rate	
First 1,200 kWh, per kWh.....	\$0.1150
Excess, per kWh	\$0.0920
Electric Heat Winter Rate*, per kWh	\$0.0660

*The Electric Heat Winter Rate is available to General Service customers where the primary source of space heating is electric energy and is only applicable to winter usage.

EFFECTIVE OCTOBER 1, 2026: The rate, per month per meter, shall be the total of the following charges:

Customer Charge, per month	\$20.00
Infrastructure Charge, per month.....	\$8.00

Summer Energy Rate
 All energy, per kWh.....\$0.1200

Winter Energy Rate
 First 1,200 kWh, per kWh.....\$0.1200
 Excess, per kWh\$0.0950
 Electric Heat Winter Rate*, per kWh\$0.0724

*The Electric Heat Winter Rate is available to General Service customers where the primary source of space heating is electric energy and is only applicable to winter usage.

D. GENERAL SERVICE DEMAND. This classification is available to any non-residential customer whose peak measured demand exceeds 25 kW for any consecutive three (3) months during the previous twelve (12) month period. Any customer with peak demand exceeding 100 kW for three (3) consecutive months during the previous twelve (12) month period is required to take service under this rate schedule. Classification of any General Service or General Service Demand customer whose referenced demand falls between 25 kW and 100 kW shall be at the sole discretion of the BPW, as it deems appropriate, and shall be effective for a minimum of twelve (12) months.

EFFECTIVE OCTOBER 1, 2025: The rate, per month per meter, shall be the total of the following charges together with any applicable metering adjustment:

Summer
 Customer Charge, per month.....\$50.00
 Infrastructure Charge, per month.....\$10.00
 Demand Charge, per kW of Billing Demand.....\$17.00
 Energy Charge, per kWh.....\$0.0430

Winter
 Customer Charge, per month.....\$50.00
 Infrastructure Charge, per month.....\$10.00
 Demand Charge, per kW of Billing Demand.....\$15.00
 Energy Charge, per kWh.....\$0.0388

EFFECTIVE OCTOBER 1, 2026: The rate, per month per meter, shall be the total of the following charges together with any applicable metering adjustment:

Summer
 Customer Charge, per month.....\$50.00
 Infrastructure Charge, per month.....\$20.00
 Demand Charge, per kW of Billing Demand.....\$18.00
 Energy Charge, per kWh.....\$0.0458

Winter

Customer Charge, per month.....	\$50.00
Infrastructure Charge, per month	\$20.00
Demand Charge, per kW of Billing Demand.....	\$15.75
Energy Charge, per kWh.....	\$0.0400

MINIMUM CHARGE. Unless a higher minimum bill to cover extraordinary investment is agreed to by the BPW and the customer, the minimum monthly bill shall be the sum of the Demand, Energy and Customer Charge for the billing period.

DETERMINATION OF BILLING DEMAND. The billing demand shall be the higher of the measured demand or sixty percent (60%) of the highest measured demand established during the preceding summer months of June through September.

DETERMINATION OF MEASURED DEMAND. The measured demand for any billing period shall be the highest 15-minute integrated demand, express in kilowatts and adjusted for power factor (if necessary), during the billing period.

POWER FACTOR ADJUSTMENT. If the customer's measured demand exceeds 500 kW and if the customer's power factor is less than ninety percent (90%), the demand will be adjusted to a ninety percent (90%) power factor. The measured maximum kilowatt demand will be multiplied by ninety percent (90%) and divided by the customer's power factor (expressed as a percent) as calculated from the maximum measured kW and KVAR (or Q) demand readings.

SCHEDULE OF METERING ADJUSTMENTS

1. Primary Metering. Where the BPW has furnished all transformation equipment and where metering is at primary voltage, single or three-phase service, the kilowatt-hour consumption shall be reduced by two percent (2%).
2. Subtransmission Metering. Where the BPW has furnished all transformation equipment and where metering is a subtransmission voltage, three-phase service, the kilowatt-hour consumption shall be reduced by four percent (4%).
3. Primary Service. Where the customer owns and maintains all transformation equipment and all other facilities beyond the point of measurement and where metering is at primary voltage, single or three-phase service, the kilowatt-hour consumption shall be reduced by two percent (2%).
4. Subtransmission Service. Where the customer owns and maintains all transformation equipment and all other facilities beyond the point of

measurement and where metering is at subtransmission voltage, three-phase service, the kilowatt-hour consumption shall be reduced by four percent (4%).

- 5. Multiple Service. Where the customer is served by multiple voltages and pays for totalization equipment, the customer shall be billed for the demand and kilowatt-hour consumption totalized; however, any and all scheduled adjustments shall be applied to the respective voltages and services.

- E. **FEDERAL POWER DELIVERY SERVICE**. This service is available to any customer that has an allocation of power and energy from the Western Area Power Administration (or its successors or assigns) and takes delivery of that power and energy at one of the BPW's primary delivery voltages (7.2/12.47 kV or 2.4/41.6 kV). The customer shall pay a delivery rate for subtransmission and subtransformation service based on the peak usage of the BPW's facilities.

EFFECTIVE OCTOBER 1, 2025: The rate shall be the total of the following charges together with any applicable metering adjustment:

Customer Charge, per month	\$100.00
Demand Charge, per kW of Billing Demand per month.....	\$2.31

EFFECTIVE OCTOBER 1, 2026: The rate shall be the total of the following charges together with any applicable metering adjustment:

Customer Charge, per month	\$125.00
Demand Charge, per kW of Billing Demand per month.....	\$2.45

DETERMINATION OF BILLING DEMAND. The Billing Demand shall be the maximum demand occurring at any time during the current billing period.

- F. **ECONOMIC DEVELOPMENT RATE**. Available to any customer that meets all of the following conditions:

- 1. Provide new or additional load of 1,000 kW or greater on a monthly basis.
- 2. Has monthly load factor, calculated by dividing the energy usage by the product of the peak demand and the number of hours in the month, of sixty percent (60%) or greater.
- 3. The customer has entered into an agreement with either the State of Nebraska or other political subdivision to provide an economic development project under state or local law.

4. The customer has entered into an agreement with the BPW that incorporates key terms and conditions as well as specifying the energy supply charge.

Customers are eligible to take service under this rate schedule for sixty (60) billing months. Service under this rate schedule will begin upon notification that it has met the conditions above and it is prepared to begin taking service. Prior to this notification and after the sixty-month period, service will be provided under the otherwise-applicable rate schedule.

EFFECTIVE OCTOBER 1, 2025: The rate shall be the total of the following charges:

Customer Charge, per month	\$500.00
Demand Charge	
Transmission / Ancillary Service – SPP	\$4.14 per kW (1)
Transmission – Substation.....	\$0.53 per kW (2)
Energy Supply Charge	BPW Cost of Energy (3)
BPW Administration/Delivery Charge	\$0.008 per kWh

- (1) Billing demand based on customer’s contribution to BPW monthly peak demand.
- (2) Billing demand based on customer’s contribution to the BPW annual highest peak during current month or previous eleven (11) months, regardless of hour.
- (3) BPW cost of energy will be calculated a case-by-case basis and rates included in customer agreement.

DEMAND CHARGES. All charges related to Transmission / Ancillary Service and Transmission Substation Demand and Ancillary Services Demand are based on actual costs and will be adjusted annually on or about January 1.

POWER FACTOR ADJUSTMENT. Power factor adjustments will be made in the billing demand, when the power factor, as determined by test, at the time of the customer’s maximum use is less than ninety-three percent (93%). The measured maximum kW demand will be multiplied by ninety-three percent (93%) and divided by the customer’s power factor (express in percent) determined at the time of the customer’s maximum use.

- G. LARGE SERVICE – CONTRACT.** The monthly rates for large power contract service shall be applicable to electric service provided under a standard form agreement where the customer agrees to a minimum billing demand of at least 500 kW for a period of no less than three (3) years.

EFFECTIVE OCTOBER 1, 2025: The rate, per month, shall be the total of the following charges together with any applicable metering adjustment:

Customer Charge, per monthPursuant to Negotiated Contract
Demand Charge, per kW of Billing Demand ...Pursuant to Negotiated Contract
Energy Charge, per kWh of EnergyPursuant to Negotiated Contract

SECTION 3. SECURITY LIGHTS

EFFECTIVE OCTOBER 1, 2025: A monthly charge for energy and use of each light installed for residential and commercial use shall be:

	<u>Per Month/ Per Fixture</u>
Residential.....	\$9.60
Commercial	\$13.89

EFFECTIVE OCTOBER 1, 2026: A monthly charge for energy and use of each light installed for residential and commercial use shall be:

Residential.....	\$10.18
Commercial	\$14.73

SECTION 4. NET METERING RATE

A. SMALL POWER PRODUCERS / NET METERING RATE. Certain customers of the BPW may qualify as Small Power Producers under the federal law and regulations, such as the Public Utilities Regulatory Policy Act of 1978 (PURPA), and regulations of the Federal Energy Regulatory Commission (FERC), implementing the Act. To qualify for this rate, the nameplate capacity of the generator must be less than 25 kW and the facility must be a FERC-defined Qualifying Facility (QF), meaning the generation either is a co-generation facility or relies on biomass, waste or renewable fuel (wind, solar or water) to produce electric energy.

Such customers shall be subject to approval by the BPW’s General Manager. Customer must ensure that the following conditions are met:

1. Customer is responsible for all costs associated with constructing, operating, and maintaining interconnection facilities required to ensure the safe operation of BPW facilities.
2. Customer must execute an agreement with BPW.

MONTHLY RATE. The customer will be allowed to use the electrical output of their applicable QF to supply all or a portion of their own load and delivery any surplus to the BPW. If over the billing period there is a net flow of energy from the BPW to the customer, the customer will be billed for the net use at rates included in their applicable standard rate schedule. If over the billing period there is a net flow of energy from the customer to the BPW (i.e., Net Excess Generation, or NEG), the customer will be billed for the non-energy charges included in their applicable standard rate schedule and a monetary credit for such NEG will be determined and carried forward to the subsequent billing period as an offset to future energy charges. If at the end of the calendar year an amount is owed to the customer for accumulated monetary credits associated with NEG, then such amount will be paid to the customer.

The monetary credit for NEG is based on the average locational marginal price for the City of Beatrice node for the calendar year for which the calculated of excess energy is completed.

B. LARGE QUALIFYING FACILITIES RATE. Certain customers of the BPW may qualify as Qualifying Facilities (QF) under the federal law and regulations, such as the Public Utilities Regulation Policy Act of 1978 (PURPA), and regulations of the Federal Regulatory Commission (FERC), implementing the Act. Any customer with nameplate capacity of greater than 25 kW and is a FERC-defined QF, meaning the generation either is a co-generation facility or relies on biomass, waste or renewable fuel (wind, solar or water) to produce electric energy is deemed a large QF and shall take service under this Large Qualifying Facilities Rate.

Such customers shall be subject to approval by the BPW's General Manager. Customer must ensure that the following conditions are met:

1. Customer is responsible for all costs associated with constructing, operating, and maintaining interconnection facilities required to ensure the safe operation of BPW facilities.
2. Customer must execute an agreement with the BPW.
3. Customer must pay a non-refundable fee of \$1,000 for BPW to review the application, approve metering and interconnection, and install necessary interconnection facilities.

MONTHLY RATE. If QF has nameplate capacity of more than 25 kW, generation must be metered separately from the customer's load. The customer must pay the BPW's retail rate for its entire usage and will receive a monetary credit based on the customer's generation.

The monetary credit for NEG is based on the following purchase rates:

All months: The hourly locational marginal price for the City of Beatrice load node multiplied by the hourly generation.

- C. NON-QUALIFYING FACILITIES.** Any customer-owned generation that does not meet FERC Qualifying Facility status requirements will not be allowed to operate in parallel with the BPW system. An approved transfer switch that will break the interconnection to the BPW system or an approved closed-transition switch is required for operation of non-qualifying generation.

SECTION 5. RETAIL POWER PRODUCTION COST ADJUSTMENT (PCA)

All billings are subject to the Power Production Cost Adjustment based upon the BPW's total monthly wholesale costs, plus losses. There may be added to, or subtracted from, customer's bill an amount equal to the customer's monthly kilowatt-hours multiplied by the amount of the Power Production Cost Adjustment computation.

SECTION 6. That Ordinance Number 23-20 and any other ordinances or resolutions or parts of ordinances or resolutions in conflict herewith are hereby repealed.

SECTION 7. That this ordinance shall be in full force and effect from and after its passage, approval, and publication as provided by law.

PASSED AND APPROVED this 15th day of September, 2025.

Attest:

Erin Saathoff, MMC, City Clerk

Robert Morgan, Mayor

ORDINANCE NUMBER ~~23-2025-~~

An ordinance to establish electric utility rates in the City of Beatrice, Nebraska, in accordance with Section 26-41 of the Beatrice City Code; to repeal Ordinance Number ~~21-3723-~~
20 and all other ordinances, resolutions or parts of ordinances or resolutions in conflict herewith; and to provide for publication in electric form and an effective date of this ordinance.

BE IT ORDAINED BY THE MAYOR AND CITY COUNCIL OF THE CITY OF BEATRICE, NEBRASKA:

SECTION 1. For the purposes of this ordinance, the meaning of the following term shall be defined as follows:

Summer/Winter Rate Months: The summer rates shall apply to customer usage between June 1st and October 1st of each year. The winter rates shall apply to customer usage anytime except when summer rates apply.

SECTION 2. Rates to be charged by the City of Beatrice, Nebraska, Board of Public Works (BPW) for electrical energy sold to consumers by the City shall be as follows, to-wit:

A. RESIDENTIAL SERVICE. Available to customers taking single or three-phase electric service for residential uses of electric service, including lighting, cooking, heating, refrigeration, and use of household appliances in a single-family dwelling unit, a two-family dwelling unit, or a multiple-family dwelling unit having a single or three-phase motor of not over five (5) horsepower demand. In the event the horsepower rating is not shown on the nameplate of a single or three-phase motor, this classification will be available to customers with a locked-rotor current of 168 amperes or less as determined by the BPW.

EFFECTIVE ~~JULY 1, 2023~~OCTOBER 1, 2025: The rate, per month per meter, shall be the total of the following charges:

Customer Charge, per month\$12.00

Infrastructure Charge, per month.....\$3.00

Summer Energy Rate

All energy, per kWh.....\$0.~~0990~~1020

Winter Energy Rate

First 550 kWh, per kWh.....\$0.~~0990~~1020

Excess, per kWh\$0.~~0740~~0760

EFFECTIVE OCTOBER 1, 2026: The rate, per month per meter, shall be the total of the following charges:

<u>Customer Charge, per month</u>	<u>\$12.00</u>
<u>Infrastructure Charge, per month.....</u>	<u>\$6.00</u>
<u>Summer Energy Rate</u>	
<u> All energy, per kWh.....</u>	<u>\$0.1050</u>
<u>Winter Energy Rate</u>	
<u> First 550 kWh, per kWh.....</u>	<u>\$0.1050</u>
<u> Excess, per kWh</u>	<u>\$0.0810</u>

B. RESIDENTIAL SPACE HEATING. Available to residential class customers employing electric energy to heat thirty percent (30%) or more of the net year around living area of a home.

1. Electrical heating equipment or appliances must be permanently installed.
2. Heat rate classification will be made available upon request to the BPW, to those customers who qualify.
3. Heat rate classification will be applied where the building permit is issued for construction incorporating electric heat.

EFFECTIVE ~~JULY 1, 2023~~OCTOBER 1, 2025: The rate, per month per meter, shall be the total of the following charges:

<u>Customer Charge, per month</u>	<u>\$12.00</u>
<u>Infrastructure Charge, per month.....</u>	<u>\$3.00</u>
<u>Summer Energy Rate</u>	
<u> All energy, per kWh.....</u>	<u>\$0.0990<u>1020</u></u>
<u>Winter Energy Rate</u>	
<u> First 550 kWh, per kWh.....</u>	<u>\$0.0990<u>1020</u></u>
<u> Excess, per kWh</u>	<u>\$0.0530<u>0600</u></u>

EFFECTIVE OCTOBER 1, 2026: The rate, per month per meter, shall be the total of the following charges:

<u>Customer Charge, per month</u>	<u>\$12.00</u>
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Infrastructure Charge, per month.....\$6.00

Summer Energy Rate

All energy, per kWh.....\$0.1050

Winter Energy Rate

First 550 kWh, per kWh.....\$0.1050

Excess, per kWh\$0.0684

- C. **GENERAL SERVICE.** Available to customers taking single or three-phase service for general commercial and governmental usage and for miscellaneous power, where monthly peak demand does not exceed 100 kW for any three (3) consecutive months during the previous twelve (12) month period. Classification of any General Service or General Service Demand customer whose referenced demand falls between 25 kW and 100 kW shall be at the sole discretion of the BPW, as it deems appropriate, and shall be effective for a minimum of twelve (12) months.

EFFECTIVE JULY 1, 2023/OCTOBER 1, 2025: The rate, per month per meter, shall be the total of the following charges:

Customer Charge, per month\$20.00

Infrastructure Charge, per month.....\$4.00

Summer Energy Rate

All energy, per kWh.....\$0.~~1110~~1150

Winter Energy Rate

First 1,200 kWh, per kWh.....\$0.~~1110~~1150

Excess, per kWh\$0.~~0870~~0920

Electric Heat Winter Rate*, per kWh\$0.~~0568~~0660

*The Electric Heat Winter Rate is available to General Service customers where the primary source of space heating is electric energy and is only applicable to winter usage.

EFFECTIVE OCTOBER 1, 2026: The rate, per month per meter, shall be the total of the following charges:

Customer Charge, per month\$20.00

Infrastructure Charge, per month.....\$8.00

Summer Energy Rate
All energy, per kWh.....\$0.1200

Winter Energy Rate
First 1,200 kWh, per kWh.....\$0.1200
Excess, per kWh\$0.0950
Electric Heat Winter Rate*, per kWh\$0.0724

*The Electric Heat Winter Rate is available to General Service customers where the primary source of space heating is electric energy and is only applicable to winter usage.

D. GENERAL SERVICE DEMAND. This classification is available to any non-residential customer whose peak measured demand exceeds 25 kW for any consecutive three (3) months during the previous twelve (12) month period. Any customer with peak demand exceeding 100 kW for three (3) consecutive months during the previous twelve (12) month period is required to take service under this rate schedule. Classification of any General Service or General Service Demand customer whose referenced demand falls between 25 kW and 100 kW shall be at the sole discretion of the BPW, as it deems appropriate, and shall be effective for a minimum of twelve (12) months.

EFFECTIVE ~~JULY 1, 2023~~OCTOBER 1, 2025: The rate, per month per meter, shall be the total of the following charges together with any applicable metering adjustment:

Summer
 Customer Charge, per month.....\$50.00
Infrastructure Charge, per month.....\$10.00
 Demand Charge, per kW of Billing Demand.....~~\$16.00~~\$17.00
 Energy Charge, per kWh.....~~\$0.0410~~\$0.0430

Winter
 Customer Charge, per month.....\$50.00
Infrastructure Charge, per month.....\$10.00
 Demand Charge, per kW of Billing Demand.....~~\$14.50~~\$15.00
 Energy Charge, per kWh.....~~\$0.0375~~\$0.0388

EFFECTIVE OCTOBER 1, 2026: The rate, per month per meter, shall be the total of the following charges together with any applicable metering adjustment:

Summer
Customer Charge, per month.....\$50.00
Infrastructure Charge, per month.....\$20.00
Demand Charge, per kW of Billing Demand.....\$18.00
Energy Charge, per kWh.....\$0.0458

<u>Winter</u>	
Customer Charge, per month.....	\$50.00
Infrastructure Charge, per month.....	\$20.00
Demand Charge, per kW of Billing Demand.....	\$15.75
Energy Charge, per kWh.....	\$0.0400

MINIMUM CHARGE. Unless a higher minimum bill to cover extraordinary investment is agreed to by the BPW and the customer, the minimum monthly bill shall be the sum of the Demand, Energy and Customer Charge for the billing period.

DETERMINATION OF BILLING DEMAND. The billing demand shall be the higher of the measured demand or sixty percent (60%) of the highest measured demand established during the preceding summer months of June through September.

DETERMINATION OF MEASURED DEMAND. The measured demand for any billing period shall be the highest 15-minute integrated demand, express in kilowatts and adjusted for power factor (if necessary), during the billing period.

POWER FACTOR ADJUSTMENT. If the customer’s measured demand exceeds 500 kW and if the customer’s power factor is less than ninety percent (90%), the demand will be adjusted to a ninety percent (90%) power factor. The measured maximum kilowatt demand will be multiplied by ninety percent (90%) and divided by the customer’s power factor (expressed as a percent) as calculated from the maximum measured kW and KVAR (or Q) demand readings.

SCHEDULE OF METERING ADJUSTMENTS

1. Primary Metering. Where the BPW has furnished all transformation equipment and where metering is at primary voltage, single or three-phase service, the kilowatt-hour consumption shall be reduced by two percent (2%).
2. Subtransmission Metering. Where the BPW has furnished all transformation equipment and where metering is a subtransmission voltage, three-phase service, the kilowatt-hour consumption shall be reduced by four percent (4%).
3. Primary Service. Where the customer owns and maintains all transformation equipment and all other facilities beyond the point of measurement and where metering is at primary voltage, single or three-phase service, the kilowatt-hour consumption shall be reduced by two percent (2%).
4. Subtransmission Service. Where the customer owns and maintains all transformation equipment and all other facilities beyond the point of

measurement and where metering is at subtransmission voltage, three-phase service, the kilowatt-hour consumption shall be reduced by four percent (4%).

5. Multiple Service. Where the customer is served by multiple voltages and pays for totalization equipment, the customer shall be billed for the demand and kilowatt-hour consumption totalized; however, any and all scheduled adjustments shall be applied to the respective voltages and services.

~~E. IRRIGATION SERVICE. Where the customer elects to have year-around electric service, the General Service rate with twelve (12) monthly billings will apply. Should a meter be disconnected during any calendar year, the final billing will contain the remaining months of that calendar year times the minimum charge per month.~~

~~Where the customer elects to have electric power service turned on only during the irrigation season, one of the following rates will apply:~~

- ~~1. Full Service. Available to customers who elect to have electric power service available one hundred percent (100%) of the time during irrigation season with the exception of scheduled or unscheduled outages.~~

~~a. Fixed Charge. \$55.00 per horsepower connected plus an energy charge of \$0.0851 per kilowatt-hour consumed. The fixed charge is to be billed with the monthly billing rendered during a calendar year.~~

~~b. Minimum Bill. A minimum billing of \$17.50 per month will be charged during the period when electric power service has been turned on.~~

~~c. Connected Load. The horsepower rating will be taken from the nameplate rating of the motor. Where no nameplate is available, the Superintendent of the Electric Department of the BPW will make the horsepower determination.~~

- ~~2. Interruptible Service. Available to customers who elect to participate in the BPW direct control (interruptible) of irrigation loads. During the months of June through September, the BPW may interrupt irrigation pump service; provided, however, the customer's irrigation service will not be interrupted during the hours of 11:00 p.m. to 9:00 a.m. (Central Daylight Savings Time), Independence Day and Labor Day.~~

~~a. Fixed Charge. \$24.00 per horsepower connected plus an energy charge of \$0.0851 per kilowatt-hour consumed. The fixed charge is to be billed with the monthly billing rendered during a calendar year.~~

~~b. Minimum Bill. A minimum billing of \$17.50 per month will be charged during the period when electric power service has been turned on.~~

~~Connected Load. The horsepower rating will be taken from the nameplate rating of the motor. Where no nameplate is available, the Superintendent of the Electric Department of the BPW will make the horsepower determination.~~

F.E. FEDERAL POWER DELIVERY SERVICE. This service is available to any customer that has an allocation of power and energy from the Western Area Power Administration (or its successors or assigns) and takes delivery of that power and energy at one of the BPW's primary delivery voltages (7.2/12.47 kV or 2.4/41.6 kV). The customer shall pay a delivery rate for subtransmission and subtransformation service based on the peak usage of the BPW's facilities.

EFFECTIVE OCTOBER 1, 2025: The rate shall be the total of the following charges together with any applicable metering adjustment:

Customer Charge, per month	\$75.00 <u>100.00</u>
Demand Charge, per kW of Billing Demand per month.....	\$2.18 <u>2.31</u>

EFFECTIVE OCTOBER 1, 2026: The rate shall be the total of the following charges together with any applicable metering adjustment:

Customer Charge, per month	<u>\$125.00</u>
Demand Charge, per kW of Billing Demand per month.....	<u>\$2.45</u>

DETERMINATION OF BILLING DEMAND. The Billing Demand shall be the maximum demand occurring at any time during the current billing period.

G.F. ECONOMIC DEVELOPMENT RATE. Available to any customer that meets all of the following conditions:

1. Provide new or additional load of 1,000 kW or greater on a monthly basis.
2. Has monthly load factor, calculated by dividing the energy usage by the product of the peak demand and the number of hours in the month, of sixty percent (60%) or greater.
3. The customer has entered into an agreement with either the State of Nebraska or other political subdivision to provide an economic development project under state or local law.
4. The customer has entered into an agreement with the BPW that incorporates key terms and conditions as well as specifying the energy supply charge.

Customers are eligible to take service under this rate schedule for sixty (60) billing months. Service under this rate schedule will begin upon notification that it has met the conditions above and it is prepared to begin taking service. Prior to this notification and after the sixty-month period, service will be provided under the otherwise-applicable rate schedule.

EFFECTIVE ~~JULY 1, 2023~~OCTOBER 1, 2025: The rate shall be the total of the following charges:

Customer Charge, per month	\$500.00
Demand Charge	
Transmission / Ancillary Service – SPP	\$3.144.14 per kW (1)
Transmission – Substation.....	\$0.5053 per kW (2)
Energy Supply Charge	BPW Cost of Energy (3)
BPW Administration/Delivery Charge	\$0.006008 per kWh

- (1) Billing demand based on customer’s contribution to BPW monthly peak demand.
- (2) Billing demand based on customer’s contribution to the BPW annual highest peak during current month or previous eleven (11) months, regardless of hour.
- (3) BPW cost of energy will be calculated a case-by-case basis and rates included in customer agreement.

DEMAND CHARGES. All charges related to Transmission / Ancillary Service and Transmission Substation Demand and Ancillary Services Demand are based on actual costs and will be adjusted annually on or about January 1.

POWER FACTOR ADJUSTMENT. Power factor adjustments will be made in the billing demand, when the power factor, as determined by test, at the time of the customer’s maximum use is less than ninety-three percent (93%). The measured maximum kW demand will be multiplied by ninety-three percent (93%) and divided by the customer’s power factor (express in percent) determined at the time of the customer’s maximum use.

H.G. LARGE SERVICE – CONTRACT. The monthly rates for large power contract service shall be applicable to electric service provided under a standard form agreement where the customer agrees to a minimum billing demand of at least 500 kW for a period of no less than three (3) years.

EFFECTIVE ~~JULY 1, 2023~~OCTOBER 1, 2025: The rate, per month, shall be the total of the following charges together with any applicable metering adjustment:

Customer Charge, per month~~\$500.00~~Pursuant to Negotiated Contract
 Demand Charge, per kW of Billing Demand ...Pursuant to Negotiated Contract
 Energy Charge, per kWh of EnergyPursuant to Negotiated Contract

~~SECTION 3. RETAIL POWER PRODUCTION COST ADJUSTMENT (PCA)~~

~~All billings are subject to the Power Production Cost Adjustment based upon the BPW's total monthly wholesale costs, plus losses. There may be added to, or subtracted from, customer's bill an amount equal to the customer's monthly kilowatt hours multiplied by the amount of the Power Production Cost Adjustment computation.~~

SECTION 43. SECURITY LIGHTS

EFFECTIVE JULY 1, 2023~~OCTOBER 1, 2025~~: A monthly charge for energy, and use of, each light installed for residential and commercial use shall be:

	<u>Per Month/ Per Fixture</u>
<u>Mercury Vapor</u>	
175 Watt	\$9.60
250 Watt	\$10.71
400 Watt	\$14.58
<u>High Pressure Sodium</u>	
100 Watt	\$10.23
250 Watt	\$13.89
400 Watt	\$16.97
<u>LED</u>	
Residential.....	\$9.60
Commercial	\$13.89

EFFECTIVE OCTOBER 1, 2026: A monthly charge for energy and use of each light installed for residential and commercial use shall be:

<u>LED</u>	
Residential.....	\$10.18
Commercial	\$14.73

SECTION 54. NET METERING RATE

A. SMALL POWER PRODUCERS / NET METERING RATE. Certain customers of the BPW may qualify as Small Power Producers under the federal law and regulations, such as the Public Utilities Regulatory Policy Act of 1978 (PURPA), and regulations of the Federal Energy Regulatory Commission (FERC), implementing the Act. To qualify for this rate, the nameplate capacity of the generator must be less than 25 kW and the facility must be a FERC-defined Qualifying Facility (QF), meaning the generation either

is a co-generation facility or relies on biomass, waste or renewable fuel (wind, solar or water) to produce electric energy.

Such customers shall be subject to approval by the BPW's General Manager. Customer must ensure that the following conditions are met:

1. Customer is responsible for all costs associated with constructing, operating, and maintaining interconnection facilities required to ensure the safe operation of BPW facilities.
2. Customer must execute an agreement with BPW.

MONTHLY RATE. The customer will be allowed to use the electrical output of their applicable QF to supply all or a portion of their own load and delivery any surplus to the BPW. If over the billing period there is a net flow of energy from the BPW to the customer, the customer will be billed for the net use at rates included in their applicable standard rate schedule. If over the billing period there is a net flow of energy from the customer to the BPW (i.e., Net Excess Generation, or NEG), the customer will be billed for the non-energy charges included in their applicable standard rate schedule and a monetary credit for such NEG will be determined and carried forward to the subsequent billing period as an offset to future energy charges. If at the end of the calendar year an amount is owed to the customer for accumulated monetary credits associated with NEG, then such amount will be paid to the customer.

The monetary credit for NEG is based on the average locational marginal price for the City of Beatrice node for the calendar year for which the calculated of excess energy is completed.

- B. LARGE QUALIFYING FACILITIES RATE.** Certain customers of the BPW may qualify as Qualifying Facilities (QF) under the federal law and regulations, such as the Public Utilities Regulation Policy Act of 1978 (PURPA), and regulations of the Federal Regulatory Commission (FERC), implementing the Act. Any customer with nameplate capacity of greater than 25 kW and is a FERC-defined QF, meaning the generation either is a co-generation facility or relies on biomass, waste or renewable fuel (wind, solar or water) to ~~product~~produce electric energy is deemed a large QF and shall take service under this Large Qualifying Facilities Rate.

Such customers shall be subject to approval by the BPW's General Manager. Customer must ensure that the following conditions are met:

1. Customer is responsible for all costs associated with constructing, operating, and maintaining interconnection facilities required to ensure the safe operation of BPW facilities.

2. Customer must execute an agreement with the BPW.
3. Customer must pay a non-refundable fee of \$1,000 for BPW to review the application, approve metering and interconnection, and install necessary interconnection facilities.

MONTHLY RATE. If QF has nameplate capacity of more than 25 kW, generation must be metered separately from the customer's load. The customer must pay the BPW's retail rate for its entire usage and will receive a monetary credit based on the customer's generation.

The monetary credit for NEG is based on the following purchase rates:

All months: The hourly locational marginal price for the City of Beatrice load node multiplied by the hourly generation.

- C. NON-QUALIFYING FACILITIES.** Any customer-owned generation that does not meet FERC Qualifying Facility status requirements will not be allowed to operate in parallel with the BPW system. An approved transfer switch that will break the interconnection to the BPW system or an approved closed-transition switch is required for operation of non-qualifying generation.

SECTION 35. RETAIL POWER PRODUCTION COST ADJUSTMENT (PCA)

All billings are subject to the Power Production Cost Adjustment based upon the BPW's total monthly wholesale costs, plus losses. There may be added to, or subtracted from, customer's bill an amount equal to the customer's monthly kilowatt-hours multiplied by the amount of the Power Production Cost Adjustment computation.

SECTION 6. That Ordinance Number 21-3723-20 and any other ordinances or resolutions or parts of ordinances or resolutions in conflict herewith are hereby repealed.

SECTION 7. That this ordinance shall be in full force and effect from and after its passage, approval, and publication as provided by law.

PASSED AND APPROVED this 19th day of June, 2023September, 2025.

Attest:

Erin Saathoff, CMC, City Clerk

Robert Morgan, Mayor

ORDINANCE NUMBER 25-___

An ordinance to revise the water rate charges for water purchased from the City of Beatrice, Nebraska; to authorize the Beatrice Board of Public Works to establish charges to be paid by property owners for tapping of commercial mains; to repeal Ordinance Number 21-38 and any other conflicting ordinances or parts of ordinances; and to provide for publication in electric form and an effective date of this ordinance.

BE IT ORDAINED BY THE MAYOR AND CITY COUNCIL OF THE CITY OF BEATRICE, NEBRASKA:

SECTION 1. The following charges are hereby adopted and established for customers of the Water Works System of Beatrice, Nebraska, based on service charges and monthly consumption;

(a) The monthly service charge will be assessed according to the following schedule:

For Service through 5/8 or 3/4 inch meter.....	\$12.75
For Service through a 1 inch meter.....	\$15.95
For Service through a 1 1/4 or 1 1/2 inch meter.....	\$21.20
For Service through a 2 inch meter.....	\$29.15
For Service through a 3 inch meter or larger.....	\$51.25

(b) Charges for Water furnished in addition to the Service Charges shall be set at \$2.25/1,000 gallons of water usage.

(c) The monthly charge for water from transmission line furnished to Agrium U.S. Inc. and Koch Nitrogen, Inc., pursuant to the contracts between said Companies and the Board of Public Works and amendments thereto shall be as follows: the service charge will be assessed as \$51.25 per month, for the first 100,000 gallons, the rate above in (b) shall apply.

Next.....400,000 gallons.....	\$0.79 per 1,000 gallons
Over....500,000 gallons.....	\$0.56 per 1,000 gallons

(d) The monthly charge for water furnished to the Lower Big Blue Natural Resources District and the Village of Filley, Nebraska pursuant to contracts between said political subdivisions and the City of Beatrice, and amendments thereto, shall be as follows:

Service Charge.....	\$53.25
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Charges for Water furnished in addition to the Service Charges shall be set at \$2.25 per 1,000 gallons of water usage.

- (e) A charge shall be made for fire hydrants and sprinkler service (unmetered) at the following rate:

Private Fire Hydrants..... \$95.00 per year
4 Inch Sprinkler Service..... \$170.00 per year
6 Inch Sprinkler Service..... \$245.00 per year
8 Inch Sprinkler Service..... \$330.00 per year

- (f) A monthly infrastructure improvement charge will be assessed according to the following schedule:

For Residential customers.....\$4.00 per month
For Commercial customers.....\$5.00 per month

SECTION 2. The Beatrice Board of Public Works is hereby authorized to establish the charges to be paid by the owner of any property desiring to connect the same with a commercial main in the City of Beatrice. Such charges shall be based upon the average cost to the Beatrice Board of Public Works for such tapping of commercial mains in the City of Beatrice.

SECTION 3. That the charges prescribed and established by this Ordinance shall become effective October 1, 2025 and shall remain in full force and effect until amended or repealed by an ordinance of the City of Beatrice. All billings after the effective date of this Ordinance shall be at the new rates.

SECTION 4. That Ordinance Number 21-38 and any other ordinances or parts of ordinances in conflict herewith are hereby repealed.

SECTION 5. That this ordinance shall be in full force and effect from and after its passage, approval, and publication as provided by law.

PASSED AND APPROVED this 15th day of September, 2025.

Attest:

Erin Saathoff, MMC, City Clerk

Robert Morgan, Mayor

ORDINANCE NUMBER ~~21-3825-~~

An ordinance to revise the water rate charges for water purchased from the City of Beatrice, Nebraska; to authorize the Beatrice Board of Public Works to establish charges to be paid by property owners for tapping of commercial mains; to repeal Ordinance Number ~~16-04521-38~~ and any other conflicting ordinances or parts of ordinances; and to provide for publication in electric form and an effective date of this ordinance.

BE IT ORDAINED BY THE MAYOR AND CITY COUNCIL OF THE CITY OF BEATRICE, NEBRASKA:

SECTION 1. The following charges are hereby adopted and established for customers of the Water Works System of Beatrice, Nebraska, based on service charges and monthly consumption;

(a) The monthly service charge will be assessed according to the following schedule:

For Service through 5/8 or 3/4 inch meter.....	\$12.75
For Service through a 1 inch meter.....	\$15.95
For Service through a 1 1/4 or 1 1/2 inch meter.....	\$21.20
For Service through a 2 inch meter.....	\$29.15
For Service through a 3 inch meter or larger.....	\$51.25

(b) Charges for Water furnished in addition to the Service Charges shall be set at \$2.25/1,000 gallons of water usage.

(c) The monthly charge for water from transmission line furnished to Agrium U.S. Inc. and Koch Nitrogen, Inc., pursuant to the contracts between said Companies and the Board of Public Works and amendments thereto shall be as follows: the service charge will be assessed as \$51.25 per month, for the first 100,000 gallons, the rate above in (b) shall apply.

Next.....400,000 gallons.....	\$0.7 9 6 per 1,000 gallons
Over....500,000 gallons.....	\$0.5 6 3 per 1,000 gallons

(d) The monthly charge for water furnished to the Lower Big Blue Natural Resources District and the Village of Filley, Nebraska pursuant to contracts between said political subdivisions and the City of Beatrice, and amendments thereto, shall be as follows:

Service Charge.....	\$ 51 53.25
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Charges for Water furnished in addition to the Service Charges shall be set at \$2.25 per 1,000 gallons of water usage.

- (e) A charge shall be made for fire hydrants and sprinkler service (unmetered) at the following rate:

Private Fire Hydrants..... \$95.00 per year
4 Inch Sprinkler Service..... \$170.00 per year
6 Inch Sprinkler Service..... \$245.00 per year
8 Inch Sprinkler Service..... \$330.00 per year

- (f) A monthly infrastructure improvement charge will be assessed according to the following schedule:

For Residential customers.....\$24.00 per month
For Commercial customers.....\$3.005.00 per month

SECTION 2. The Beatrice Board of Public Works is hereby authorized to establish the charges to be paid by the owner of any property desiring to connect the same with a commercial main in the City of Beatrice. Such charges shall be based upon the average cost to the Beatrice Board of Public Works for such tapping of commercial mains in the City of Beatrice.

SECTION 3. That the charges prescribed and established by this Ordinance shall become effective ~~November-October~~ 1, 20215 and shall remain in full force and effective until amended or repealed by an ordinance of the City of Beatrice. All billings after the effective date of this Ordinance shall be at the new rates.

~~**SECTION 4.** That the charges prescribed and establish by this Ordinance in Section 1 Paragraph (c) regarding charges to Agrium U.S., Inc. and Koch Nitrogen, Inc. shall become effective January 1, 2022, and shall remain in full force and effective until amended or repealed by an ordinance of the City of Beatrice. All billings after the effective date of this Ordinance shall be at the new rates.~~

SECTION 54. That Ordinance Number ~~16-045~~21-38 and any other ordinances or parts of ordinances in conflict herewith are hereby repealed.

SECTION 65. That this ordinance shall be in full force and effect from and after its passage, approval, and publication as provided by law.

PASSED AND APPROVED this ~~7th~~ 15th day of September, 202~~1~~5.

Attest:

Erin Saathoff, ~~CM~~MC, City Clerk

~~Stan Wirth~~Robert Morgan, Mayor

ORDINANCE NUMBER 25-_____

An ordinance to regulate the fees and charges for use of the Wastewater Treatment System of the City of Beatrice, Nebraska (“City”); to repeal Ordinance Number 21-39; to repeal conflicting ordinances or parts of ordinances; and to provide for publication in electric form and an effective date of this ordinance.

BE IT ORDAINED BY THE MAYOR AND CITY COUNCIL OF THE CITY OF BEATRICE, NEBRASKA:

SECTION 1. Definitions.

The following words and phrases shall have the meanings respectively ascribed to them:

Abnormal BOD: The BOD content of the sewage in excess of 220 milligrams per liter.

Abnormal FOG: The FOG content of the sewage in excess of 100 milligrams per liter.

Abnormal TKN: The TKN content of the sewage in excess of 30 milligrams per liter.

Abnormal TSS: The sum of the TSS content of the sewage in excess of 250 milligrams per liter.

BOD (Biochemical Oxygen Demand): The quantity of oxygen utilized in biochemical oxidation of organic matter under standard laboratory procedure in five (5) days at 20 degrees Celsius (68 degrees Fahrenheit), expressed in milligrams per liter.

COD (Chemical Oxygen Demand): A measurement of the oxygen-deletion capacity of a water sample contaminated with organic waste mater.

Commercial user: A sewer service user engaged in business, economic, or professional activities or has a single water meter serving two (2) or more dwelling units who normally uses an average of 25,000 gallons or less of water per day over a twelve (12) month period, or who is so designated by the City.

FOG (Fats, Oils and Grease): Fats, Oils, and Grease typically derived from animal or vegetable origins that may interfere with the operations of the collection system or wastewater treatment facility or become a removal problem at the wastewater treatment facility.

Permitted user: A sewer service user engaged in selling, warehousing, or distributing a commodity or engaged in business, economic, or professional activities who normally uses in excess of an average of 25,000 gallons of water per day, or has abnormal wastes as defined above, over a twelve (12) month period for the immediate year preceding. If not in business for one (1) year, the determination is based on the City's projections of monthly water use.

PPM (Denotes parts per million): Shall mean milligrams per liter.

Residential user: A sewer user with a single-family dwelling unit used exclusively as a place of abode and served by a separate water meter or any sewer service user so designated by the City.

Septic Waste Hauler: Any business that takes waste only from septic tanks and trucks or hauls such waste for direct disposal at the City's wastewater treatment plant.

Sewer user: Any owner, possessor, tenant, occupier, inhabitant, holder or person using premises, property or structures of every kind, nature and description, which have water service from any supply source and are connected directly or indirectly with the sewage system of the City (also known as the wastewater collection and treatment system).

TKN (Total Kjeldahl Nitrogen): Total nitrogen in a substance determined by digesting with sulfuric acid and a catalyst; the nitrogen is reduced to ammonia, which is then measured.

Toxic pollutant: Any substance in concentrations greater than those allowed under State of Nebraska or Federal regulations that may require extraction and disposal.

TSS (Total Suspended Solids): Solids that float on the surface or are in suspension in water, sewage, or other liquids, and which are removable by laboratory filtering, expressed in milligrams per liter.

SECTION 2. Meters.

A sewer user that obtains all or a part of its water service from any privately owned and operated supply source, shall report the name and address of such privately owned and operated supply source to the City and shall, at its own cost and expense, provide meter facilities satisfactory to the City, for determining the volume of water obtained from such privately owned and operated supply source, so that, based thereon, the proper sewer service charge may be levied in accordance with Section 7; provided, however, sewer users may, at their option and expense, and with the approval of the City, install sewage meters to measure all sewage discharged into the sanitary, combination, or storm sewers. The rates specified in Section 6 shall apply equally to sewage meters. Where, in the judgment of the City, by reason of special or unusual conditions, such meter requirements would be inequitable or unfair to the user, a special rate may be established by administrative rule or regulation, with approval of the Board of Public Works. The City shall not require the installation of sewer meters or other wastewater measuring devices if the property is not discharging abnormal wastes or other high strength sewage, unless special or unusual conditions merit the making of such a requirement. In the event the City can determine the actual flow into the sanitary sewer by utilizing past user records and other reliable information, the City may waive the requirement of the installation of the meters described in this paragraph. The City shall have the right to remove, repair, and reinstall any such permitted or required meter or device at the user's expense.

SECTION 3. Obtaining and Analyzing Sewer Samples.

All Permitted Users shall, in addition to the other provisions of this Ordinance, comply with the following provisions:

Monitoring Facilities

City shall utilize and maintain its current monitoring facilities for purposes of acquiring the test samples required by this Ordinance. In the event such facilities become inadequate or obsolete, the Permitted user shall, at Permitted User's expense, construct and maintain a monitoring facility to allow inspection, sampling and flow measurement of the lateral sewer or internal drainage systems and shall also ensure sampling or metering equipment is provided, installed, operated and maintained at Permitted User's expense. Authorized personnel of the City shall have access to such monitoring facilities at all times for inspection, sampling and sample collection. If such facilities are locked, special arrangements shall be made to allow access by City personnel.

City shall also have the right to set up a monitoring device at such facility at City's expense.

Access to Property

Permitted User shall allow authorized personnel of the City ready access at all reasonable times to all parts of its property for the purpose of inspection, sampling, or for the performance of their duties. City shall have the right to set upon Permitted User's property such devices as are necessary to conduct sampling or metering operations at City's cost and risk. While performing such work, City's personnel shall observe all safety rules established by Permitted User applicable to its plant or facilities and such personnel shall not interfere with the normal operations of Permitted User's plant or facility.

Sampling Methods

All measurements, tests, and analysis of the characteristics of Permitted User's waste shall be determined in accordance with the latest edition of STANDARD METHODS FOR EXAMINATION OF WATER AND WASTE WATER published by the American Public Health Association and American Water Works Association and shall be determined at the monitoring facilities or from samples taken at such monitoring facilities. Samples shall be carried out by customarily accepted methods to reflect the efforts of waste constituents upon the wastewater treatment system and to determine the existence of a possible hazard to life, limb, property, and proper operation of the wastewater treatment facility. All samples taken by the City will be divided and shared with the Permitted User, if requested, and the results of said testing shall be made available by the City to Permitted User upon receipt. Sampling shall be done a minimum of five (5) days selected at random by the City every ninety (90) day period. The Permitted User shall be responsible for the costs of the analysis of the samples and the costs shall be directly billed to the Permitted User. The City may, in its discretion and at its cost obtain additional samples. Nothing herein contained shall preclude Permitted User from collecting their own samples, and presenting their analysis to the City for consideration. Should Permitted User collect their own samples, Permitted User shall make available to the City one-half (1/2) of such samples. If Permitted User does present such analysis for City's consideration, City shall review such data in light of all samples collected and presented for analysis.

The City Engineer shall first resolve all questions relative to the results of sampling and testing. If Permitted User does not accept the decision of the City Engineer, it shall give written notice to the City by virtue of depositing the same with the City Clerk or mailing the same to the

City Clerk by Certified Mail. At the written request of Permitted User, any disputes as to the testing results shall be submitted to a mutually agreeable laboratory for further tests, which results shall be final for determinations regarding such samples. In the event of a test by such third-party laboratory, then the cost of the same shall be borne by the party making such written request therein. In the event Permitted User fails to give written notice of its objection to the City's tests or decision by the wastewater facility operator within ten (10) days after receipt of such test information or decision, said test information or decision will become final.

Annual Meeting

The City, and Designated Permitted Users will personally meet to discuss issues of joint interest to the parties, such as the Permitted User's change of operating procedures that may affect the City's utilities, changed operating costs of the City, and any other issues the parties deem important to the operation of the City's Sewer System. The City shall adjust the Permitted User's rates up or down for the following calendar year based on documented factual changes in the factors used to determine the monthly rate set forth in this Ordinance. This provision shall not prohibit the City from adjusting the rates of the Permitted User at other times throughout the year if the City deems it advisable. City shall review any intermediate rate adjustments with the Permitted User should this situation occur.

Surcharges

In the event that Permitted User's waste discharged shall exceed the allocations as assigned in Section 6 below, then the Permitted User shall also pay surcharges to the City for excessive strength waste based upon the following provisions:

- a. Volume, BOD, Suspended Solids, and TKN Surcharge. On a five (5) day basis (or longer

duration if elected by the City), the average daily waste discharge of the Permitted User shall be calculated and, in the event, Permitted User exceeds the allocated amount of volume, BOD, FOG, TSS, or TKN, a surcharge shall be calculated for the components that exceed the allocated amount. The surcharge shall be multiplied by the number of calendar days between scheduled or re-test sampling activities beginning on the first day of the five (5) day (or longer duration if elected by the City) sampling period to the start of the next five (5) day (or longer duration if elected by the City) sampling period to obtain the total surcharge. The portion of the total surcharge that occurs in each billing period shall be added to the billing to be paid by the Permitted User on a monthly basis. The daily surcharge shall be calculated in accordance with the following formula:

i. $SC = [R_b (B_t - B_m) + R_s (S_t - S_m) + R_t (T_t - T_m) + R_f (F_t - F_m)] \times 8.34 \times (V_t/1,000,000)$

ii. For purposes of the above formula, the variables shall be defined as follows:

B_m = BOD in allocated normal wastewater defined as 220mg/L

B_t = BOD in measured wastewater in PPM

F_t = FOG in measured wastewater PPM

F_m = FOG in allocated normal wastewater defined as 100 mg/L

R_f = FOG treatment cost per pound per day (\$/lb)

R_s = Suspended solids treatment cost per pound per day (\$/lb)

R_b = BOD treatment cost per pound per day (\$/lb)

R_t = TKN treatment cost per pound per day (\$/lb)

T_t = TKN in measured wastewater in PPM

T_m = TKN in allocated normal wastewater defined as 30 mg/L

S_t = Suspended solids in measured wastewater in PPM

S_m = Suspended solids in allocated normal wastewater defined as 250 mg/L

V_t = Volume of wastewater generated by user in gallons per day

SC = Surcharge (\$)

For the purpose of the above formula, R_s and R_f shall equal 25 cents (\$0.25) per pound, R_b shall equal 1.26 dollars (\$1.26) per pound, and R_t shall equal 63 cents (\$0.63) per pound. The treatment cost for each surcharge component may be increased by resolution of the Beatrice City Council from time to time as the City's costs associated with the components increase. The City shall provide the Permitted User at least one (1) month advance notice of a surcharge component increase.

Incident Charges

In the case of an incident occurring from a Permitted User which requires the wastewater treatment facility operator to be called to the facility at other than normal working hours, a five hundred fifty-dollar (\$550.00) incident charge shall be levied. For purposes of this Ordinance, normal working hours are defined as 7:00 a.m. to 4:00 p.m., Monday through Friday. Further, if any discrete sample within a twenty-four (24) hour period exceeds a concentration of 8,000 mg/l COD in any one discrete sample, an incident charge of five hundred fifty dollars (\$550.00) shall be levied whether or not the operator was called out, unless proper notification is made to the City within one (1) hour of occurrence.

SECTION 4. Grease, Oil, and Sand Interceptor; When Required.

Grease, oil, and sand interceptors shall be provided by the owner of a property when, in the opinion of the City, they are necessary for the proper handling of liquid wastes containing

grease in excessive amounts, or any flammable wastes, sand, or other harmful ingredients; except that such interceptors shall not be required for residences. All interceptors shall be of a type and capacity approved by the City, and shall be located as to be readily and easily accessible for cleaning and inspection.

SECTION 5. Discharger Responsible for Increased Costs.

Any user, septic waste hauler, persons, or company which discharges any toxic pollutants which cause an increase in the cost of managing the effluent or the sludge from the sewage system, or any user, septic waste hauler, persons, or company which discharges any substance which singly or by interaction with any other substances causes identifiable increases in the cost of operation, maintenance, or replacement of the sewer system, shall pay for such increased costs. The charge to each such user, septic waste hauler, persons, or company shall be as determined by the City.

SECTION 6. Rates Effective October 1, 2025.

Character of Service. The City shall endeavor to provide dependable sewer services, adequate to meet the reasonable, anticipated, and projected needs of its customers.

Rate Schedules. For all Residential, Commercial, and Permitted Users of the sanitary sewer system, the rates are as follows:

a. The wastewater minimum charge shall be:

For Residential customers.....	\$12.00 per month
For Commercial customers.....	\$12.00 per month
For Permitted Users.....	\$125.00 per month

b. The wastewater use unit charge per 1,000 gallons of water (wastewater) shall be:

For Residential customers.....	\$3.25
For Commercial customers.....	\$3.25

For Permitted Users\$3.42

c. A monthly infrastructure improvement charge shall be:

For Residential customers.....\$7.00 per month
For Commercial customers.....\$8.00 per month
For Permitted Users.....\$9.00 per month

d. The charge for septic waste hauler shall be:

\$35.00 for any number of gallons disposed of up to 1,000 gallons. Any additional gallons disposed of beyond the initial 1,000 gallons shall be charged at \$35.00 per 1,000 gallons. Each trip to Wastewater Treatment Facility shall constitute a separate disposal.

e. The charge for Permitted Users shall be:

BOD in Excess of 220 mg/L.....\$1.26 per lb
FOG in Excess of 100 mg/L.....\$0.25 per lb
TSS in Excess of 250 mg/L.....\$0.25 per lb
TKN in Excess of 30 mg/L.....\$0.63 per lb

SECTION 7. Monthly Bill Computation.

Bill. Customer Charge + Infrastructure Improvement Charge + Flow-Based Usage Charge (if applicable) + Abnormal Sewage Strength Charges (if applicable).

Residential. The monthly fee for each residential user of the sanitary sewer system of the City shall be passed upon the monthly average of water used by the user during at least three (3) of the winter months of December, January, February, or March; multiplied by the applicable residential rate plus the customer charge, plus the infrastructure improvement charge. This monthly fee shall be used for the ensuing twelve (12) months.

The monthly fee for residential multiple unit users of the sanitary sewer system shall be the larger of one (1) of the following:

a. The applicable residential rate multiplied by the monthly average of water used at the residence user during at least three (3) of the winter months of December, January,

February, or March, plus the minimum charge, plus the infrastructure improvement charge.

- b. The minimum charge times the number of living units plus infrastructure improvement charge.

Commercial. The monthly fee for each commercial user of the sanitary sewer system of the City shall be based on the monthly commercial water metered by the user (unless the commercial water usage is modified by the next two (2) paragraphs) multiplied by the applicable commercial rate plus the customer charge plus the infrastructure improvement charge, plus charges for abnormal concentrations of BOD, TSS, FOG, and TKN discharged to the sewer system.

Each commercial user using water which does not enter the sanitary sewer system of the City shall be required to install a water meter to measure the applicable monthly water usage which does not enter the sanitary sewer and will be utilized as a deduction from the master meter for purposes of computing the monthly commercial use fee of the sanitary sewer system or at the option of the City, will be required to install a meter to measure the actual flow into the sanitary sewer for purposes of computing the monthly fee. In the event the City can determine the actual flow into the sanitary sewer by utilizing past user records and other reliable information, the City may waive the requirement of the installation of the meters described in this paragraph and the use the determined flow multiplied by the commercial rate to obtain the monthly fee.

Commercial users utilizing water for lawn care during summer months shall have rates established for the months of May, June, July, August, September, and October based upon the commercial use rate multiplied by the monthly average of water used by the user during at least three (3) of the winter months of December, January, February, or March.

The monthly fee for commercial multiple unit users of the sanitary sewer system shall be the following:

- a. The applicable commercial rate multiplied by the months commercial water metered by the user (or the amount of water used as determined in the two (2) prior paragraphs), plus the number of units multiplied by the customer charge.

Commercial users with concentrations of BOD, TSS, FOG, or TKN less than those indicated in Section 6 will only receive applicable charges for flow usage plus the customer charge each month plus the infrastructure improvement charge.

Permitted. The monthly fee for each Permitted user of the sanitary sewer system of the City will be based on the customer charge plus infrastructure improvement charge plus flow based usage charge plus any abnormal sewage strength charges.

The City will allow the establishment of a Permitted Agreement and Permit in lieu of the above charge system. This Ordinance will govern the use and charges from the Permitted User.

SECTION 8. Sewer Tap Fees.

The Beatrice Board of Public Works is hereby authorized to establish the charges to be paid by the owner of any property desiring to connect the same with a commercial main in the City of Beatrice.

SECTION 9. Late Payment Additions for Residential and Commercial Users.

That the Beatrice Board of Public Works shall establish a policy regarding fees charged for late payments.

SECTION 10. Late Payment Additions for Permitted Users.

That the Beatrice Board of Public Works shall establish a policy regarding fees charged for late payments. In the event Permitted User shall fail to pay all sums due in accordance with the

provisions of this Ordinance within forty-five (45) calendar days of the due date of said billing, City may discontinue supplying services to Permitted Users property until such time as said bill shall be paid.

Should Permitted User contest its bill, it shall have fifteen (15) calendar days from the due date thereof to contest the same by so notifying the City Clerk. The Permitted User shall have the right, during such fifteen (15) calendar day period to request verification of said bill. After City has reviewed said bill and reached a final decision thereon, should the Permitted user disagree with said decision, it may appeal said decision as provided by the statutes of the laws of the State of Nebraska.

SECTION 11. Effective Date.

That the charges prescribed and established by this Ordinance shall become effective October 1, 2025 and shall remain in full force and effective until amended or repealed by an ordinance of the City of Beatrice. All billings after the effective date of this Ordinance shall be at the new rates.

SECTION 12. That Ordinance Number 21-39 and any other ordinances or parts of ordinances in conflict herewith are hereby repealed.

SECTION 13. That this ordinance shall be in full force and effect from and after its passage, approval, and publication as provided by law.

PASSED AND APPROVED this 15th day of September, 2025.

Attest:

Erin Saathoff, MMC, City Clerk

Robert Morgan, Mayor

ORDINANCE NUMBER ~~21-3925-~~_____

An ordinance to regulate the fees and charges for use of the Wastewater Treatment System of the City of Beatrice, Nebraska (“City”); to repeal Ordinance Number ~~16-04621-39~~; to repeal conflicting ordinances or parts of ordinances; and to provide for publication in electric form and an effective date of this ordinance.

BE IT ORDAINED BY THE MAYOR AND CITY COUNCIL OF THE CITY OF BEATRICE, NEBRASKA:

SECTION 1. Definitions.

The following words and phrases shall have the meanings respectively ascribed to them:

Abnormal BOD: The BOD content of the sewage in excess of 220 milligrams per liter.

Abnormal FOG: The FOG content of the sewage in excess of 100 milligrams per liter.

Abnormal TKN: The TKN content of the sewage in excess of 30 milligrams per liter.

Abnormal TSS: The sum of the TSS content of the sewage in excess of 250 milligrams per liter.

BOD (Biochemical Oxygen Demand): The quantity of oxygen utilized in biochemical oxidation of organic matter under standard laboratory procedure in five (5) days at 20 degrees Celsius (68 degrees Fahrenheit), expressed in milligrams per liter.

COD (Chemical Oxygen Demand): A measurement of the oxygen-deletion capacity of a water sample contaminated with organic waste mater.

Commercial user: A sewer service user engaged in business, economic, or professional activities or has a single water meter serving two (2) or more dwelling units who normally uses an average of 25,000 gallons or less of water per day over a twelve (12) month period, or who is so designated by the City.

FOG (Fats, Oils and Grease): Fats, Oils, and Grease typically derived from animal or vegetable origins that may interfere with the operations of the collection system or wastewater treatment facility or become a removal problem at the wastewater treatment facility.

Permitted user: A sewer service user engaged in selling, warehousing, or distributing a commodity or engaged in business, economic, or professional activities who normally uses in excess of an average of 25,000 gallons of water per day, or has abnormal wastes as defined above, over a twelve (12) month period for the immediate year preceding. If not in business for one (1) year, the determination is based on the City's projections of monthly water use.

PPM (Denotes parts per million): Shall mean milligrams per liter.

Residential user: A sewer user with a single-family dwelling unit used exclusively as a place of abode and served by a separate water meter or any sewer service user so designated by the City.

Septic Waste Hauler: Any business that takes waste only from septic tanks and trucks or hauls such waste for direct disposal at the City's wastewater treatment plant.

Sewer user: Any owner, possessor, tenant, occupier, inhabitant, holder or person using premises, property or structures of every kind, nature and description, which have water service from any supply source and are connected directly or indirectly with the sewage system of the City (also known as the wastewater collection and treatment system).

TKN (Total Kjeldahl Nitrogen): Total nitrogen in a substance determined by digesting with sulfuric acid and a catalyst; the nitrogen is reduced to ammonia, which is then measured.

Toxic pollutant: Any substance in concentrations greater than those allowed under State of Nebraska or Federal regulations that may require extraction and disposal.

TSS (Total Suspended Solids): Solids that float on the surface or are in suspension in water, sewage, or other liquids, and which are removable by laboratory filtering, expressed in milligrams per liter.

SECTION 2. Meters.

A sewer user that obtains all or a part of its water service from any privately owned and operated supply source, shall report the name and address of such privately owned and operated supply source to the City and shall, at its own cost and expense, provide meter facilities satisfactory to the City, for determining the volume of water obtained from such privately owned and operated supply source, so that, based thereon, the proper sewer service charge may be levied in accordance with Section 7; provided, however, sewer users may, at their option and expense, and with the approval of the City, install sewage meters to measure all sewage discharged into the sanitary, combination, or storm sewers. The rates specified in Section 6 shall apply equally to sewage meters. Where, in the judgment of the City, by reason of special or unusual conditions, such meter requirements would be inequitable or unfair to the user, a special rate may be established by administrative rule or regulation, with approval of the Board of Public Works. The City shall not require the installation of sewer meters or other wastewater measuring devices if the property is not discharging abnormal wastes or other high strength sewage, unless special or unusual conditions merit the making of such a requirement. In the event the City can determine the actual flow into the sanitary sewer by utilizing past user records and other reliable information, the City may waive the requirement of the installation of the meters described in this paragraph. The City shall have the right to remove, repair, and reinstall any such permitted or required meter or device at the user's expense.

SECTION 3. Obtaining and Analyzing Sewer Samples.

All Permitted Users shall, in addition to the other provisions of this Ordinance, comply with the following provisions:

Monitoring Facilities

City shall utilize and maintain its current monitoring facilities for purposes of acquiring the test samples required by this Ordinance. In the event such facilities become inadequate or obsolete, the Permitted user shall, at Permitted User's expense, construct and maintain a monitoring facility to allow inspection, sampling and flow measurement of the lateral sewer or internal drainage systems and shall also ensure sampling or metering equipment is provided, installed, operated and maintained at Permitted User's expense. Authorized personnel of the City shall have access to such monitoring facilities at all times for inspection, sampling and sample collection. If such facilities are locked, special arrangements shall be made to allow access by City personnel.

City shall also have the right to set up a monitoring device at such facility at City's expense.

Access to Property

Permitted User shall allow authorized personnel of the City ready access at all reasonable times to all parts of its property for the purpose of inspection, sampling, or for the performance of their duties. City shall have the right to set upon Permitted User's property such devices as are necessary to conduct sampling or metering operations at City's cost and risk. While performing such work, City's personnel shall observe all safety rules established by Permitted User applicable to its plant or facilities and such personnel shall not interfere with the normal operations of Permitted User's plant or facility.

Sampling Methods

All measurements, tests, and analysis of the characteristics of Permitted User's waste shall be determined in accordance with the latest edition of STANDARD METHODS FOR EXAMINATION OF WATER AND WASTE WATER published by the American Public Health Association and American Water Works Association and shall be determined at the monitoring facilities or from samples taken at such monitoring facilities. Samples shall be carried out by customarily accepted methods to reflect the efforts of waste constituents upon the wastewater treatment system and to determine the existence of a possible hazard to life, limb, property, and proper operation of the wastewater treatment facility. All samples taken by the City will be divided and shared with the Permitted User, if requested, and the results of said testing shall be made available by the City to Permitted User upon receipt. Sampling shall be done a minimum of five (5) days selected at random by the City every ninety (90) day period. The Permitted User shall be responsible for the costs of the analysis of the samples and the costs shall be directly billed to the Permitted User. The City may, in its discretion and at its cost obtain additional samples. Nothing herein contained shall preclude Permitted User from collecting their own samples, and presenting their analysis to the City for consideration. Should Permitted User collect their own samples, Permitted User shall make available to the City one-half (1/2) of such samples. If Permitted User does present such analysis for City's consideration, City shall review such data in light of all samples collected and presented for analysis.

The City Engineer shall first resolve all questions relative to the results of sampling and testing. If Permitted User does not accept the decision of the City Engineer, it shall give written notice to the City by virtue of depositing the same with the City Clerk or mailing the same to the

City Clerk by Certified Mail. At the written request of Permitted User, any disputes as to the testing results shall be submitted to a mutually agreeable laboratory for further tests, which results shall be final for determinations regarding such samples. In the event of a test by such third-party laboratory, then the cost of the same shall be borne by the party making such written request therein. In the event Permitted User fails to give written notice of its objection to the City's tests or decision by the wastewater facility operator within ten (10) days after receipt of such test information or decision, said test information or decision will become final.

Annual Meeting

The City, and Designated Permitted Users will personally meet to discuss issues of joint interest to the parties, such as the Permitted User's change of operating procedures that may affect the City's utilities, changed operating costs of the City, and any other issues the parties deem important to the operation of the City's Sewer System. The City shall adjust the Permitted User's rates up or down for the following calendar year based on documented factual changes in the factors used to determine the monthly rate set forth in this Ordinance. This provision shall not prohibit the City from adjusting the rates of the Permitted User at other times throughout the year if the City deems it advisable. City shall review any intermediate rate adjustments with the Permitted User should this situation occur.

Surcharges

In the event that Permitted User's waste discharged shall exceed the allocations as assigned in Section 6 below, then the Permitted User shall also pay surcharges to the City for excessive strength waste based upon the following provisions:

- a. Volume, BOD, Suspended Solids, and TKN Surcharge. On a five (5) day basis (or longer

duration if elected by the City), the average daily waste discharge of the Permitted User shall be calculated and, in the event, Permitted User exceeds the allocated amount of volume, BOD, FOG, TSS, or TKN, a surcharge shall be calculated for the components that exceed the allocated amount. The surcharge shall be multiplied by the number of calendar days between scheduled or re-test sampling activities beginning on the first day of the five (5) day (or longer duration if elected by the City) sampling period to the start of the next five (5) day (or longer duration if elected by the City) sampling period to obtain the total surcharge. The portion of the total surcharge that occurs in each billing period shall be added to the billing to be paid by the Permitted User on a monthly basis. The daily surcharge shall be calculated in accordance with the following formula:

i. $SC = [R_b (B_t - B_m) + R_s (S_t - S_m) + R_t (T_t - T_m) + R_f (F_t - F_m)] \times 8.34 \times (V_t / 1,000,000)$

ii. For purposes of the above formula, the variables shall be defined as follows:

B_m = BOD in allocated normal wastewater defined as 220mg/L

B_t = BOD in measured wastewater in PPM

F_t = FOG in measured wastewater PPM

F_m = FOG in allocated normal wastewater defined as 100 mg/L

R_f = FOG treatment cost per pound per day (\$/lb)

R_s = Suspended solids treatment cost per pound per day (\$/lb)

R_b = BOD treatment cost per pound per day (\$/lb)

R_t = TKN treatment cost per pound per day (\$/lb)

T_t = TKN in measured wastewater in PPM

T_m = TKN in allocated normal wastewater defined as 30 mg/L

S_t = Suspended solids in measured wastewater in PPM

S_m = Suspended solids in allocated normal wastewater defined as 250 mg/L

V_t = Volume of wastewater generated by user in gallons per day

SC = Surcharge (\$)

For the purpose of the above formula, R_s and R_f shall equal 25 cents (\$0.25) per pound, R_b shall equal 1.26 dollars (\$1.26) per pound, and R_t shall equal 63 cents (\$0.63) per pound. The treatment cost for each surcharge component may be increased by resolution of the Beatrice City Council from time to time as the City's costs associated with the components increase. The City shall provide the Permitted User at least one (1) month advance notice of a surcharge component increase.

Incident Charges

In the case of an incident occurring from a Permitted User which requires the wastewater treatment facility operator to be called to the facility at other than normal working hours, a five hundred fifty-dollar (\$550.00) incident charge shall be levied. For purposes of this Ordinance, normal working hours are defined as 7:00 a.m. to 4:00 p.m., Monday through Friday. Further, if any discrete sample within a twenty-four (24) hour period exceeds a concentration of 8,000 mg/l COD in any one discrete sample, an incident charge of five hundred fifty dollars (\$550.00) shall be levied whether or not the operator was called out, unless proper notification is made to the City within one (1) hour of occurrence.

SECTION 4. Grease, Oil, and Sand Interceptor; When Required.

Grease, oil, and sand interceptors shall be provided by the owner of a property when, in the opinion of the City, they are necessary for the proper handling of liquid wastes containing

grease in excessive amounts, or any flammable wastes, sand, or other harmful ingredients; except that such interceptors shall not be required for residences. All interceptors shall be of a type and capacity approved by the City, and shall be located as to be readily and easily accessible for cleaning and inspection.

SECTION 5. Discharger Responsible for Increased Costs.

Any user, septic waste hauler, persons, or company which discharges any toxic pollutants which cause an increase in the cost of managing the effluent or the sludge from the sewage system, or any user, septic waste hauler, persons, or company which discharges any substance which singly or by interaction with any other substances causes identifiable increases in the cost of operation, maintenance, or replacement of the sewer system, shall pay for such increased costs. The charge to each such user, septic waste hauler, persons, or company shall be as determined by the City.

~~**SECTION 6. Rates Effective November 1, 2021.**~~

~~Character of Service. The City shall endeavor to provide dependable sewer services, adequate to meet the reasonable, anticipated, and projected needs of its customers.~~

~~Rate Schedules. For all Residential, Commercial, and Permitted Users of the sanitary sewer system, the rates are as follows:~~

~~a. The wastewater minimum charge shall be:~~

- ~~_____~~
- ~~_____ For Residential customers.....\$12.00 per month~~
- ~~_____ For Commercial customers.....\$12.00 per month~~
- ~~_____ For Permitted Users.....\$125.00 per month~~

~~b. The wastewater use unit charge per 1,000 gallons of water (wastewater) shall be:~~

- ~~_____~~
- ~~_____ For Residential customers.....\$3.00~~
- ~~_____ For Commercial customers.....\$3.00~~
- ~~_____ For Permitted Users.....\$3.17~~

~~c. A monthly infrastructure improvement charge shall be:~~

For Residential customers	\$5.00 per month
For Commercial customers	\$6.00 per month
For Permitted Users	\$7.00 per month

~~d. The charge for septic waste hauler shall be:~~

~~\$35.00 for any number of gallons disposed of up to 1,000 gallons. Any additional gallons disposed of beyond the initial 1,000 gallons shall be charged at \$35.00 per 1,000 gallons. Each trip to Wastewater Treatment Facility shall constitute a separate disposal.~~

~~e. The charge for Permitted Users shall be:~~

BOD in Excess of 220 mg/L	\$1.26 per lb
FOG in Excess of 100 mg/L	\$0.25 per lb
TSS in Excess of 250 mg/L	\$0.25 per lb
TKN in Excess of 30 mg/L	\$0.63 per lb

SECTION 76. Rates Effective ~~November~~ October 1, 2025.

Character of Service. The City shall endeavor to provide dependable sewer services, adequate to meet the reasonable, anticipated, and projected needs of its customers.

Rate Schedules. For all Residential, Commercial, and Permitted Users of the sanitary sewer system, the rates are as follows:

f.a. The wastewater minimum charge shall be:

For Residential customers	\$12.00 per month
For Commercial customers	\$12.00 per month
For Permitted Users	\$125.00 per month

g.b. The wastewater use unit charge per 1,000 gallons of water (wastewater) shall be:

For Residential customers	\$3.25
For Commercial customers	\$3.25
For Permitted Users	\$3.42

h.c. A monthly infrastructure improvement charge shall be:

For Residential customers	\$5 .00 per month
For Commercial customers	\$6 .00 per month

For Permitted Users\$79.00 per month

i.d. The charge for septic waste hauler shall be:

\$35.00 for any number of gallons disposed of up to 1,000 gallons. Any additional gallons disposed of beyond the initial 1,000 gallons shall be charged at \$35.00 per 1,000 gallons. Each trip to Wastewater Treatment Facility shall constitute a separate disposal.

j.e. The charge for Permitted Users shall be:

BOD in Excess of 220 mg/L.....	\$1.26 per lb
FOG in Excess of 100 mg/L.....	\$0.25 per lb
TSS in Excess of 250 mg/L.....	\$0.25 per lb
TKN in Excess of 30 mg/L.....	\$0.63 per lb

SECTION 87. Monthly Bill Computation.

Bill. Customer Charge + Infrastructure Improvement Charge + Flow-Based Usage Charge (if applicable) + Abnormal Sewage Strength Charges (if applicable).

Residential. The monthly fee for each residential user of the sanitary sewer system of the City shall be passed upon the monthly average of water used by the user during at least three (3) of the winter months of December, January, February, or March; multiplied by the applicable residential rate plus the customer charge, plus the infrastructure improvement charge. This monthly fee shall be used for the ensuing twelve (12) months.

The monthly fee for residential multiple unit users of the sanitary sewer system shall be the larger of one (1) of the following:

- a. The applicable residential rate multiplied by the monthly average of water used at the residence user during at least three (3) of the winter months of December, January, February, or March, plus the minimum charge, plus the infrastructure improvement charge.
- b. The minimum charge times the number of living units plus infrastructure improvement charge.

Commercial. The monthly fee for each commercial user of the sanitary sewer system of the City shall be based on the monthly commercial water metered by the user (unless the commercial water usage is modified by the next two (2) paragraphs) multiplied by the applicable commercial rate plus the customer charge plus the infrastructure improvement charge, plus charges for abnormal concentrations of BOD, TSS, FOG, and TKN discharged to the sewer system.

Each commercial user using water which does not enter the sanitary sewer system of the City shall be required to install a water meter to measure the applicable monthly water usage which does not enter the sanitary sewer and will be utilized as a deduction from the master meter for purposes of computing the monthly commercial use fee of the sanitary sewer system or at the option of the City, will be required to install a meter to measure the actual flow into the sanitary sewer for purposes of computing the monthly fee. In the event the City can determine the actual flow into the sanitary sewer by utilizing past user records and other reliable information, the City may waive the requirement of the installation of the meters described in this paragraph and the use the determined flow multiplied by the commercial rate to obtain the monthly fee.

Commercial users utilizing water for lawn care during summer months shall have rates established for the months of May, June, July, August, September, and October based upon the commercial use rate multiplied by the monthly average of water used by the user during at least three (3) of the winter months of December, January, February, or March.

The monthly fee for commercial multiple unit users of the sanitary sewer system shall be the following:

- a. The applicable commercial rate multiplied by the months commercial water metered by the user (or the amount of water used as determined in the two (2) prior paragraphs), plus the number of units multiplied by the customer charge.

Commercial users with concentrations of BOD, TSS, FOG, or TKN less than those indicated in Section 6 will only receive applicable charges for flow usage plus the customer charge each month plus the infrastructure improvement charge.

Permitted. The monthly fee for each Permitted user of the sanitary sewer system of the City will be based on the customer charge plus infrastructure improvement charge plus flow based usage charge plus any abnormal sewage strength charges.

The City will allow the establishment of a Permitted Agreement and Permit in lieu of the above charge system. This Ordinance will govern the use and charges from the Permitted User.

SECTION 98. Sewer Tap Fees.

The Beatrice Board of Public Works is hereby authorized to establish the charges to be paid by the owner of any property desiring to connect the same with a commercial main in the City of Beatrice.

SECTION 109. Late Payment Additions for Residential and Commercial Users.

That the Beatrice Board of Public Works shall establish a policy regarding fees charged for late payments.

SECTION 110. Late Payment Additions for Permitted Users.

That the Beatrice Board of Public Works shall establish a policy regarding fees charged for late payments. In the event Permitted User shall fail to pay all sums due in accordance with the provisions of this Ordinance within forty-five (45) calendar days of the due date of said billing,

City may discontinue supplying services to Permitted Users property until such time as said bill shall be paid.

Should Permitted User contest its bill, it shall have fifteen (15) calendar days from the due date thereof to contest the same by so notifying the City Clerk. The Permitted User shall have the right, during such fifteen (15) calendar day period to request verification of said bill. After City has reviewed said bill and reached a final decision thereon, should the Permitted user disagree with said decision, it may appeal said decision as provided by the statutes of the laws of the State of Nebraska.

SECTION 121. Effective Date.

That the charges prescribed and established by this Ordinance shall become effective ~~November~~ October 1, 20215 and shall remain in full force and effective until amended or repealed by an ordinance of the City of Beatrice. All billings after the effective date of this Ordinance shall be at the new rates. ~~Except that the charges prescribed and established in Section 7 by this Ordinance shall become effective November 1, 2022 and shall remain in full force and effective until amended or repealed by an ordinance of the City of Beatrice. All billings after the effective date of this Ordinance shall be at the new rates.~~

SECTION 13. That Ordinance Number ~~16-046~~21-39 and any other ordinances or parts of ordinances in conflict herewith are hereby repealed.

SECTION 14. That this ordinance shall be in full force and effect from and after its passage, approval, and publication as provided by law.

PASSED AND APPROVED this ~~7th~~ 15th day of September, 20215.

Attest:

Erin Saathoff, CMMC, City Clerk

Robert Morgan, Mayor



**STAKE
YOUR
CLAIM**

BEATRICE

CITY • BOARD OF PUBLIC WORKS

CITY HALL

400 Ella Street | Beatrice, NE 68310

Phone: 402.228.5200 Fax: 402.228.2312

SERVICE CENTER

500 North Commerce Street | Beatrice, NE 68310

Phone: 402.228.5211 Fax: 402.223.5181

BOARD POLICY: #165 (Replaces Board Policy #163)

DATE: September 10, 2025

SUBJECT: Water Tap Fees

Current Fee – Effective January 1, 2025:

The cost for a water tap shall be:

1" Water Tap \$1,975.00

Over 1" Water Taps: Water Superintendent shall set the fee based upon the cost of labor, equipment, and materials.

Fee – Effective January 1, 2026:

The cost for a water tap shall be:

1" Water Tap \$2,400.00

Over 1" Water Taps: Water Superintendent shall set the fee based upon the cost of labor, equipment, and materials.

- a) An additional charge for the installation of water taps may be added if crossing a State or Federal highway or railroad is required.
- b) No ¾" water taps shall be installed for new construction.
- c) The cost of water tap fees shall be reviewed annually.
- d) Water taps must be installed within one (1) year of purchase. Water taps not installed within one (1) year of purchase will be void and the fee will be refunded.

Tobias J. Tempelmeyer
General Manager



**STAKE
YOUR
CLAIM**

BEATRICE

CITY • BOARD OF PUBLIC WORKS

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SERVICE CENTER

500 North Commerce Street | Beatrice, NE 68310

Phone: 402.228.5211 Fax: 402.223.5181

BOARD POLICY: #1635 (Replaces Board Policy #1603)

DATE: ~~October 2, 2024~~ September 10, 2025

SUBJECT: Water Tap Fees

Effective Current Fee – Effective January 1, 2025:

The cost for a water tap shall be:

1" Water Tap \$1,975.00

Over 1" Water Taps Water Superintendent shall set the fee based upon the cost of labor, equipment, and materials.

Fee – Effective January 1, 2026:

The cost for a water tap shall be:

1" Water Tap \$2,400.00

Over 1" Water Taps Water Superintendent shall set the fee based upon the cost of labor, equipment, and materials.

- a) An additional charge for the installation of water taps may be added if crossing a State or Federal highway or railroad is required.
- b) No ¾" water taps shall be installed for new construction.
- c) The cost of water tap fees shall be reviewed annually.
- d) Water taps must be installed within one (1) year of purchase. Water taps not installed within one (1) year of purchase will be void and the fee will be refunded.

Tobias J. Tempelmeyer
General Manager



GENERAL MANAGER'S MONTHLY REPORT SEPTEMBER 2025

CAPITAL PROJECTS	1
EMPLOYEE	4
FINANCIALS	4
STORM SEWER/DRAINAGE	4
STREETS	5
UTILITIES	5
COMPLETED CAPITAL PROJECTS	8

CAPITAL PROJECTS

REDEVELOPMENT OF PADDOCK LANE & LINCOLN SCHOOL SITES:

A master plan has been approved. All four (4) sites have been transferred to the City. Sites have been renamed Heritage Heights Addition (Lincoln School) and Corral Crossing Addition (Paddock School). Bid was awarded to Van Kirk Brothers Contracting on May 5th for the installation of storm sewer, sanitary sewer, street paving, and grading for Corral Crossing Addition and Heritage Heights Addition. Pre-construction meeting was held June 9, 2025. *Grading at Heritage Heights is underway. Utility work and sidewalk paving is currently being installed at Corral Crossing.*

Funding: LB840 **Est. Cost:** TBD **Amt Spent as of 7/31/25:** \$386,912 **Est. Completion:** 2026

LINCOLN STREET, 25th to 27th:

Contract for design services was awarded to JEO on August 5, 2024. Ten (10) bids were received on February 20, 2025. Project was awarded to M.E. Collins Contracting Co., Inc., in the amount of \$554,222.30. A pre-construction meeting was held on May 13, 2025. Lincoln Street was closed, and construction began on May 27, 2025. The contractor has completed the storm sewer installation operation. Pavement subgrade has been stabilized, tested, and approved by JEO. The mainline street pavement has been completed and will be opened to traffic the week of August 11, 2025, before the start of the school year. Work efforts will be concentrated on finishing the 25th Street intersection, sidewalks, and driveways. *The project will be completed this month. Finish grading is currently underway for sod and seeding.*

Funding: Street **Est. Cost:** \$107,000 **Amt Spent as of 7/31/25:** \$442,989 **Est. Completion:** Summer 2025

ELLA STREET, 2nd to 3rd:

The Engineering Department has performed the topographical survey. Terracon has been contacted to perform the geotechnical evaluation to determine the proper pavement thickness and sub-base modifications to provide a long-lasting surface. The water main replacement has been completed. Olsson has been contacted to provide Landscape Design services to ensure the project meets future downtown aesthetics requirements. Design and plan creation efforts are underway. An onsite meeting was conducted with Olsson on August 27, 2024 to discuss the key elements and reason for the proposed layout. Sixty percent (60%) drawings were presented to the Downtown Committee. Based on their approval, the plans have been provided to Olsson to begin their portion of the work. Storm Sewer elevation data has been provided to Olsson as requested. Review of the storm sewer analysis was conducted on December 23, 2024. Olsson finalized and provided the final storm sewer study which shows detention is required. A landscape review meeting was held on January 30, 2025. Mark Pethoud, Public Properties Director, reviewed the plant selections from Olsson and suggested some changes. A progress meeting was conducted with Olsson on May 1, 2025, and final decisions were made regarding storm sewer and planting bed locations. Final specifications have been created and are being reviewed. Final plans have been sent to Olsson for final design of landscape features and review of other design components. *Olsson has provided their review comments and landscaped plans back for inclusion into the final plan set. The project will be ready to go out for bid this month.*

Funding: Street **Est. Cost:** \$486,667 **Amt Spent as of 7/31/25:** \$35,246 **Est. Completion:** Fall 2025

4TH and 5TH STREET, MARKET TO ELLA

Topographical surveys of the areas have been conducted by the Engineering Department. A meeting was conducted with a Downtown Committee and City staff. It was decided to concentrate our efforts on the alley approaches along 4th Street. A second idea was presented to see if parking depth improvements could be investigated along 5th Street, from Court to Ella. An additional progress meeting was held to show the 30% design plans. Engineering dept was given the go ahead to proceed with the final design. The bid opening was held on June 26, 2025. R.L. Tiemann was the low bidder with a total of \$98,921.68 for both bid sections. The

contract was awarded at the July 7th Council Meeting. R.L. Tiemann began construction along 5th Street in the north two (2) parking areas on July 25th. *To date the improvements to 4th Street are completed. RL Tiemann is currently performing work on the south two (2) parking areas along 5th Street. Anticipate being completed with all work within the next two (2) weeks.*

Funding: Grants **Est. Cost:** \$550,000 **Amt Spent as of 7/31/25:** \$0 **Est. Completion:** Fall 2025

7TH STREET, ARTHUR TO MONROE

A topographical survey of the area has been conducted by the Engineering Department.

Funding: Street **Est. Cost:** \$375,000 **Amt Spent as of 7/31/25:** \$0 **Est. Completion:** Fall 2026

MILL & OVERLAY

Grant Street, 14th to 16th Street; Paddock Street, Sumner to Wiebe Street; Scott Street, 5th to 6th Street.

Plans and specifications are approximately eighty percent (80%) complete. CBDG funds have been awarded to the City of Beatrice which has allowed the inclusion of the 2026 M&O project to be constructed this coming year. Five (5) bids were received on February 20, 2025. Project was awarded to Cather and Sons Construction, Inc., in the amount of \$642,223.39. Contractor has requested an early start time and will begin construction in mid-June 2025. MTZ, a subcontractor, began the ADA curb ramp construction on Grant Street on July 20th. The 10th Street ADA ramps were completed by Caspers on August 8th. *Cathers and Sons has also completed the milling and asphalt overlay along 10th Street. MTZ and Cathers has completed the ADA ramps, milling and asphalt overlay along Grant Street. MTZ Construction is completing the ADA ramps along Paddock, Marlborough, and Scott Street which will be followed by the mill and overlay work. Anticipate being completed within the next two (2) weeks.*

Funding: Street **Est. Cost:** \$300,000 **Amt Spent as of 7/31/25:** \$0 **Est. Completion:** Summer 2025

SUBSTATION #2 IMPROVEMENTS:

Bond funding has been secured. A project was started to rebuild Substation #2 in the Industrial Park. This work is being done to allow a larger substation transformer to be installed along with a switchgear lineup that will be able to support the larger loads we are forecasting due to additions to existing companies and new customers. The initial layout and groundwork is being done to allow for drainage improvements and also the new equipment.

Funding: Bonds **Est. Cost:** \$1.8m **Amt Spent as of 7/31/25:** \$64,519 **Est. Completion:** Fall 2025

WATER MAIN PROJECTS:

3rd Street, Scott to Perkins; 4th Street, Scott to Perkins; Ames Street, 3rd to 5th, Perkins, 3rd to 4th: Engineering will finish designing the original projects this year and provide to JEO for inclusion with the Highway 136 relocation project.

Funding: Utility **Est. Cost:** \$350,000 **Amt Spent as of 7/31/25:** \$0 **Est. Completion:**

WATER MAIN – OVERHEAD CROSSING – COURT STREET BRIDGE:

Replace overhead crossing on Court Street bridge and bore under the river. Entered into a Master Agreement Work Order #2 with Olsson on October 21, 2024. Bid was awarded to Judds Brothers Construction in the amount of \$415,000.00 on June 2, 2025. Judds Brothers have fused together the pipe and are set to start boring. *Boring projects began in early August and continues to progress. The new water main was delivered and fused together in the first week of August. The project progressed to boring and reaming the hole. Towards the end of August the pipe was pulled through the hole and work began to start tying into the existing system.*

Funding: Bonds **Est. Cost:** \$500,000 **Amt Spent as of 7/31/25:** \$73,506 **Est. Completion:** Fall 2025

GRIT CONSTRUCTION:

Design and Installation of the new Grit process equipment and building. Received grant with help of Congressman Smith in the amount of \$2 million. Installation of the new Grit process equipment and building. Letter Agreement with Olsson, Inc., entered into on November 21, 2022 for the design process. Final drawings and specifications are completed. Drawings and specifications have been sent to NDEE for their review and approval. EPA has reviewed and approved the final plans and specifications. Bids were received on April 10, 2025 for the construction of the project. The EPA has authorized the City to award this project. The contract was awarded to Building Crafts, Inc., on June 2nd. A pre-construction meeting was held on June 25th to kick off the project. *Building Crafts has mobilized to the WWTF site. Began reconstruction of the effluent water reuse line from the flow metering structure to the Bio-solids building.*

Funding: Grant/Util **Est. Cost:** \$3.65m **Amt Spent as of 7/31/25:** \$0 **Est. Completion:** 2026

INDUSTRIAL PARK BYPASS:

Phase II: Re-route sanitary sewer flow from the Industrial Park area around the residential area. Project documents for Phase II (Pipe Bursting Section) have been reviewed and updated. The plans will be updated based on this new design information. The project will be then rebid due to the long duration from the last time the project was bid, significant cost increases are expected. This section of the by-pass sewer is along the railroad corridor. Permission must be granted by the Railroad before we can proceed. The local Railroad contact has been contacted and permission has been granted to proceed with the project. Updated costs were presented by the original contractor so that an updated cost estimate could be generated. New updated cost for construction is \$475,000. This project is currently on hold and will be constructed at a later date. Currently listed to be constructed in FY27.

LIFT STATION #6 + BACKUP GENERATOR:

Back-up generator will be installed. Design will be completed in FY24, with construction following shortly thereafter. A project kickoff meeting was conducted October 25, 2023. The Engineering Department has completed the topographical survey and submitted the information to the design engineer. Olsson, Inc., designer engineer, has submitted 90% drawings and specifications for review. Project drawings and specifications were approved by the City and NDEE. Project was sent out for bids and a bid opening was conducted on May 15, 2024. The apparent low bidder was Philip Carkoski Construction of Loup City, Nebraska with a bid of \$547,785.00. The project began on April 29, 2025. Pumps and piping are installed and in operation. Final items to be completed include training and start up services. It is estimated the project will be completed within the next two (2) weeks. Contractor has achieved substantial completion, and the lift station is now back in control by the WPC. Olsson has created a punch list of items that need to be completed or rectified in order for the contractor to achieve final completion. Anticipate these items to be completed by August 15th.

Funding: Utility **Est. Cost:** \$700,000 **Amt Spent as of 7/31/25:** \$475,143 **Est. Completion:**

SCADA DESIGN: Contract for engineering services is being created and approved by the City Council. A letter Agreement with Olsson, Inc., was entered into on November 21, 2022. A project kickoff meeting was conducted on January 23, 2023. Final Specifications and drawings have been submitted and approved by the City of Beatrice. Drawings and specifications will be sent to NDEE for review and approval. The project will coincide with the Grit Improvement project.

Funding: Utility **Est. Cost:** \$35,000 **Amt Spent as of 7/31/25:** \$0 **Est. Completion:** Fall 2025

EMPLOYEE

Safety:

During the month of August, there were three (3) workers comp claims filed. We currently have no employees on modified duty.

New Hires/Rehire:

Eric Book began his duties as Airport Maintenance Technician on September 8th. Dillon Pitts began his duties as Sanitation Laborer on September 8th. Scott Calver will begin on September 15th, as a Maintenance Worker for the Street Department and Jerik Zabokrtsky will begin as a Sanitation Laborer on September 15th.

FINANCIALS

Financial statements for the Electric, Water, and WPC Departments for the month ending July 31, 2025, are attached, marked as **Exhibit "A"**. The Payment Approval Report for the Electric, Water, and WPC Departments as approved by the City Council on August 18, 2025 & September 2, 2025, is attached and marked as **Exhibit "B"**. The Payment Approval Report for the Street Department as approved by the City Council on August 18, 2025 & September 2, 2025, is attached and marked as **Exhibit "C"**.

STORM SEWER/DRAINAGE

1. MS4: JEO was hired to update the City of Beatrice MCM#5 – Post Construction Stormwater section of the Stormwater Management Plan. A kick-off meeting was held May 1, 2025.
2. Gage County Industrial Park Addition Detention Cell: JEO has been contracted to reconfigure the detention area north of Sargent Street to provide the proper 100-year detention as well as re-plat the area for better usage of the lots for future developments. City staff is reviewing the preliminary plat.

STREETS

Blading Gravel Streets/Alleys:

We were able to blade all the gravel streets in town once. This took seven (7) days with one grader.

Sweeping:

We swept a total of thirteen (13) days.

Patching:

We patched potholes for a total of three (3) days using a total of 3,400 pounds of patching material.

Asphalt Patching:

We worked on completing an asphalt patch at the Compost Site. This required two (2) days in August using 70 tons of asphalt.

Storm Debris:

We had three (3) days of storm debris removal from across town.

Mowing:

We mowed all of Highway 77 once and then began mowing areas that tend to blow snow: West Scott Street, East Hoyt Street, Hickory Road, 33rd Street, Industrial Row, and a few others. We also cleaned up around bridge rails and guard rails. This required seven (7) days.

Traffic Paint

We repainted the truck route and Market Street after the asphalt sealing was completed. All skips, stalls, arrows and cross walks were completed.

26th Street

We hauled asphalt millings from the city milling projects to North 26th Street to re-surface this stretch. By adding six inches (6") of millings and packing it with loaded trucks, we were able to give this gravel street a new hard surface which will control the dust.

Concrete Patching

We continue to work on replacing bad concrete areas. We worked six (6) days on replacing an approach, valley, and the entire width of North 19th at Jefferson Street.

Winter Salt deliveries

I generally order road rock salt each July to ensure the cheaper summer rates. This year I ordered 800 tons of salt. This is slightly less than the last few years. Salt trucks have been showing up every day for two (2) weeks now. With the last two (2) winters being less harsh, this has left us with more rock salt left over. With the remaining salt we had in the salt shed and what was ordered, the salt shed is full.

UTILITIES

UTILITY DELINQUENT NOTICES and DISCONNECTIONS:

There were 1,152 disconnect notices mailed out in August. There was a total of 71 disconnections for non-payment on September 4th.

Overhead Distribution:

We have begun rebuilding a new section of overhead line between 7th and 8th Streets, Lincoln to Park Streets. This line is being rebuilt for conversion of the voltage from 4.16Kv to 12.5Kv. All the new poles from Arthur Street north to Park Street have been framed and set and the old lines spread out on extension arms in preparation to pull in new wires. All the new poles have been set and hardware installed except for one concrete pole that delivery was delayed on. As soon as we receive it we will get it set and pull in the new conductors.

Preparation work has begun on the next alley to rebuild. The location is between 12th and 13th, Garfield to Jackson. Tree trimming has been done for line and construction clearance. The new pole locations have been staked and the crews have begun setting new poles.

A project was started to extend primary services to a new housing development at 26th and Scott Streets. The overhead portion of this project was built out on the west side of the development. We extended the primary line and installed equipment to transfer to an underground extension. We will continue with this project as construction dictates. The underground primary extension to the first housing unit was trenched in. The underground conductor and transformer has been set and energized for the first housing unit. We have also extended conduits and set the transformer base for the second housing unit. The transformer has been set for the second unit, all the connections completed, and it has been energized.

A new project has been started on North 7th Street and Stockman Road to rebuild the overhead line. This line is the main source on the east side of Hwy 77. The poles and hardware are all being replaced and the conductor is being upsized to manage the loads we have there. All the poles have been set, and the crew is preparing to pull in the new conductors. The new primary conductors and all the pole mount transformers have been installed and the customers switched over to the new lines. We are now beginning to work on the underground sections. Boring and installing conduits has been completed on three (3) sections of the underground lines. Provisions are being made for the changeover of the two (2) hotels to the new line.

Underground Services

Two (2) new underground services were installed. All two (2) services were on existing homes for upgrades.

Substation Control And Data Acquisition Projects:

There were two (2) projects started under our SCADA system. The first one (1) was to upgrade our main data collection equipment at the Service Center that communicates with all the substations and collects our load data and alarms. The installation of this equipment is complete and now we are looking at converting the communications over to the fiber lines installed by Pinpoint. We are currently working on extending pinpoint fiber into our substations for secure communications and future upgrades. Conduits have been extended from pinpoint junction boxes into our substation control buildings. The fiber has been pulled into the buildings, all the equipment installed inside, and now Pinpoint can come in and do their terminations.

The second project is a distribution automation project that combines functions of our AMI system and the SCADA system. Utilizing the AMI communication network, we are able to install remotely operated controls on our capacitor banks to allow our SCADA system to turn them on and off when needed according to the substation loads. This is an expandable project where we will be able to install and monitor controls and equipment on the distribution lines utilizing our existing systems. Work continues on installing the remote equipment at the capacitor bank sights and rewiring the controls for remote operation.

At Substation #4, located at 19th and Scott Streets we replaced the three (3) voltage regulators on the load side of the transformer. On two (2) of the units there were oil leaks at the top bushings. The regulators that were removed will be repaired and tested so that we can use them in the future.

Water Service Leaks and Service Calls:

- 1006 Grant Street - Service leak, replaced yoke
- 1426 North 11th Street - Service leak, replaced yoke
- 539 West Ella Street - Service leak
- 416 North Sumner Street - Service leak
- 220 South LaSelle Street - Service leak
- 300 Thayer Street - Service leak
- 1313 South 3rd Street - Service leak

Water Main Replacement/Construction:

At Corral Crossing we have installed all of the water main on 15th Street, from Monroe to Park, and all of the water main on Irving Street, from 16th to 15th. Weather and site grading have delayed us from being completed with these portions. We also have all of the tie-in connections completed at 15th and Park, 16th and Irving, and 15th and Monroe. *We have started the north cul-de-sac and will continue to work on the two (2) cul-de-sacs.*

Water Main Breaks:

In August we had a break on Greens Avenue near South 8th Street. In fold fitting and some old pipe gave way to fatigue and needed to be replaced. During the installation, we delayed backfill, as we believed there was another leak in the vicinity, and after waiting a day, we discovered a failed corp, which was replaced.

Maintenance and Miscellaneous Work:

We worked with contractors and other departments to assist in moving water services and adding water access for public properties on the 5th Street and 4th Street renovation projects.

We are continuing to exercise main valves as often as possible and would estimate this to be approximately sixty to seventy percent (60-70%) complete.

We are in the midst of testing backflows as well. The City has approximately 450 backflow devices, which the Department tests and repairs annually. We are currently on schedule with our backflow tests.

Sewer Line Maintenance/Blockages:

We had four (4) sewer calls this month.

- No blockage – 2321 Grant Street (roots)
- No blockage – 714-716 North 15th Street
- No blockage – 1309 Lincoln Street
- No blockage – 714 North 11th Street

Jet Truck Footage:

Daily maintenance for the entire month was 9,225 ft. Monthly maintenance for the month was 4,850 ft.

Plant Maintenance:

- Plant maintenance is up to date at the WPC Plant.
- Aeration Tank – The aeration tank was drained, inspected, cleaned, and vac'd.
- Bar Screen – We had some issues with the bar screen not traveling forward and had to run on our backup manual bar screen. An electric engineer from Vulcan worked with us to help troubleshoot the issue over the phone. We had a bad overload protection relay . A new one was ordered, installed, and is working correctly.
- Lift Station #6 - Both pumps were continuously running. Pumps were pulled with the service truck and inspected. We determined that a large amount of sludge that settled in the bottom of the lift station decreased pump output. The lift station was taken offline, vac'd, and used pipe plugs to block the flow while we performed maintenance. Changes have been made to the level to stir the water more reducing sludge buildup.
- Lift Station #1 - Lift Station #1 had a phase monitor relay go bad and had to run on one (1) pump for one (1) week. We ordered and installed the part and it is working normal again.
- Unauthorized Dumping - We had an estimated 3,000-6,000 gallons of old floating sludge/corn/beans mix show up at the plant. It was contained in the top primary clarifiers. It took around 2.5 days for it to be skimmed off the surface of both clarifiers and ran into our sludge holding tank. We were able to process it but it did add extra time to the centrifuge operation. Some businesses were contacted that we felt it could have possibly come from to make sure their maintenance operations are being followed.
- Confined Space Training - Josh Crim was sent to a class in Wahoo to be trained on confined space, using gas testers, and safety.

COMPLETED CAPITAL PROJECTS

CITY HALL GENERATOR - COMPLETED

We are exploring the possibility of moving the generator that served the Fire Station at the City Auditorium to City Hall. The Electric Department has been working with a private contractor to move the generator from the City Auditorium to the main office at 400 Ella Street. The Electric Department performed the concrete demolition and poured the new concrete pad for the generator. We moved the generator from the City Auditorium and set it on the new concrete pad. The contractor has installed the transfer switch and reworked the conduits as necessary. The final connections were completed on October 18th.

Funding: Utility **Est. Cost:** \$55,000 **Amt Spent as of 10/31/24:** \$0 **Est. Completion:** Fall 2024

Tributary 44 Drainage Basin / Trout Pond Detention Basin Study - COMPLETED

FHU Engineering has provided a scope of services for the evaluation of the Tributary 44 Drainage Basin. The evaluation will determine the required size of a detention basin required to help eliminate some of the downstream storm water system inadequacies. At the same time the detention cell will be designed to be a park amenity such as a trout pond. Landscape drawings will be included as well as a cost estimate. The Final report was created and provided to the City of Beatrice on February 22, 2021. Engineering has reviewed the report and it was presented to the City Council on April 5, 2021. At the request of a Councilmember, Tobias J. Tempelmeyer, City Administrator/General Manager, and James Burroughs, City Engineer, met with the neighborhood to discuss the report further on May 6, 2021. It was decided that a more detailed study needed to be done to determine necessary measures that need to be done to rectify their flooding issues. The City was awarded grant funding for this study. A Request for Qualifications (RFQ) was sent to Engineering firms that may be interested in completing the study. JEO has been selected to perform the study. A project kick-off meeting was held during the month of February. The Engineering Department has completed gathering elevation and material data as requested by JEO. The existing system has been modeled by JEO and the findings were presented to the City. Areas of focus to determine necessary improvements have been identified and presented. An open house was held on August 6, 2024, from 4:00 to 6:00 p.m.

Belvedere Drainage Study - COMPLETED

At the request of a Councilmember, it was decided that a detailed study needed to be done to determine necessary measures that may be utilized to rectify the neighborhood's concerns. The City was awarded grant funding for this study. A Request for Qualifications (RFQ) was sent to Engineering firms that may be interested in completing the study. JEO has been selected to perform the study. A project kick-off meeting was held during the month of February. The Engineering Department has completed gathering elevation and material data as requested by JEO. The existing system has been modeled by JEO and the findings were presented to the City. Areas of focus to determine necessary improvements have been identified and presented. An open house was held on August 6, 2024, from 4:00 to 6:00 p.m.

33RD AND LINCOLN STREET - COMPLETED

FY24: \$3m ; FY25: \$1m

Contract for design services was awarded to JEO on May 15, 2023. Seven (7) bids were received on April 23, 2024. The apparent low bidder was Constructors of Lincoln, NE with an estimated bid of \$2.3 million. Contract was awarded May 6, 2024. 33rd Street is open to traffic. The project was extended west approximately fifty feet (50'). A final walk thru of the project was conducted on November 12, 2024. Final payment scheduled for January 20, 2025.

Funding: Street **Est. Cost:** \$4.3m **Amt Spent as of 7/31/25:** \$2,846,640 **Est. Completion:** Fall 2024

VAC TRUCK – WPC & WATER - COMPLETED

Purchase a new vac truck for each department. MacQueen delivered the new truck to Water Department in mid-November. MacQueen delivered the WPC truck February 28th.

Funding: Bonds **Est. Cost:** \$1,000,000 **Amt Spent as of 4/30/25:** \$1,094,693 **Est. Completion:** Spring 2025

ZOELLNER FORD (HWY 77 DRAINAGE DITCH) - COMPLETED

Performed a topographical survey of the area. Contacted the NDOT District Engineer to get their recommendation on a fix for the problem. Gathered cost data on the erosion control measures suggested by NDOT. A list of recommended improvements with a total construction cost was created and presented to Mr. Zoellner. All parties agreed to share the cost of the project. The project was also submitted to the local NRD for possible grant funds that would lessen the burden on both parties. The NRD has agreed to provide a grant totaling \$20,000 for the recommended improvements. NDOT has reviewed and approved the plans for improvements as well and has agreed to be a part of the cost sharing. Plans have been provided by Zoellner to contractors in order to obtain quotes for the work. Two (2) quotes were received and will be reviewed by all parties to determine an award. Lottman Excavating was awarded the project. Utilities in the area have been notified of the project and plans sent for them to review. Unite Private Network has relocated their fiber during the month of October. Lottman Excavating moved onto the site on April 28, 2025. The project was completed on May 7, 2025.

ARMOR COATING - COMPLETED

Two (2) bids were received on January 9, 2025. Project was awarded to Sta-bilt Construction in the amount of \$64,040.24. Sta-bilt was on site from July 7th through July 9th and completed the Armor Coating operation.

Funding: Street **Est. Cost:** \$70,000 **Amt Spent as of 7/31/25:** \$56,859 **Est. Completion:** Summer 2025

ASPHALT SEALING - COMPLETED

One (1) bid was received on January 9, 2025. Project was awarded to Hall Brothers in the amount of \$ 86,370.40. Hall Brothers is scheduled to perform the work on July 16th thru July 18th.

Funding: Street **Est. Cost:** \$75,000 **Amt Spent as of 7/31/25:** \$0 **Est. Completion:** Summer 2025

Exhibit "A"

Budgetary comments at 7/31/2025 (83%):

Electric Fund

- 1) Operating revenues increased 11.6% as compared to July 2024, operating expenses are 10.5% higher than the prior year, therefore the net operating income as of 07/31/2025 is \$490,838, as compared to \$303,218 in 2024. The margin over purchased power for July 2025 is 59%, for July 2024 the margin was 61%. Purchased power costs are 13% higher than 2024, while revenue on those costs increased 12%.
- 2) Cottonwood Wind sales less power costs have resulted in a loss in revenue of \$471,582 fiscal year to date. July 2024, Cottonwood wind sale power cost exceeded revenue by \$568,966.
- 3) The fund recognized an overall net income of \$333,411 at 07/31/2025 with revenues at 89.2% of budget and expenses at 90.5% of budget; as compared to the prior year revenues were at 80.1% and expenses at 82.5%.
- 4) Net change in total cash at 07/31/2025 as compared to the beginning of the year is an increase of \$4,012,542, which includes capital costs to date of \$1,150,684 and bond issuance revenue in the amount of \$3,882,997.

Water Fund

- 1) Operating revenues increased 2% as compared to July 2024, operating expenses are 11% higher than the prior year, therefore the net operating income as of 07/31/2025 is a loss of \$234,312 as compared to a loss of \$15,626 in 2024.
- 2) The fund recognized an overall net income of \$129,655 at 07/31/2025, with revenues at 84.6% of budget and expenses at 98% of budget; as compared to the prior year revenues were at 82.9% and expenses at 85.6%.
- 3) Net change in total cash at 07/31/2025 as compared to the beginning of the year is an increase of \$117,435 which includes capital costs to date of \$1,026,976 and bond issuance revenue in the amount of \$627,194.

WPC Fund

- 1) Operating revenues are down 1% as compared to July 2024, operating expenses are 5.6% higher than the prior year, therefore the net operating income as of 07/31/2025 is \$273,143 as compared to \$386,991 in 2024.
- 2) The fund recognized an overall net income of \$433,183 at 07/31/2025 with revenues at 84.4% of budget and expenses at 85.8% of budget; as compared to the prior year revenues were at 85.3% and expenses at 83.6%.
- 3) Net change in total cash at 07/31/2025 as compared to the beginning of the year is an increase of \$441,280, which includes capital costs to date of \$992,405 and bond issuance revenue in the amount of \$467,499.

Street Fund

- 1) Projected revenues are at 95% of budget and expenditures, not including capital, are at 87% of budget. Revenues are over expenditures by \$3,244,134 as of 07/31/2025 with \$2,595,675 in bond proceeds to be spent.
- 2) Capital outlay costs include \$82,902 for armor coating, \$53,830 for miscellaneous concrete, \$27,600 for Ella Street, \$158 for catch basins, \$442,989 for Lincoln Street – 25th to 27th, \$496,362 for 33rd & Lincoln Street, \$9,276 for Heritage Heights and Corral Crossing development, \$76,809 for storm sewer reconstruction, and \$104,597 in machinery and equipment.
- 3) The Street fund operating cash at 07/31/2025 is \$3,936,189.

Exhibit "A"
BEATRICE BOARD OF PUBLIC WORKS
COMBINED CASH INVESTMENT
JULY 31, 2025

COMBINED CASH ACCOUNTS

9-127-21	SFB - DEBT SERVICE RESERVE	365,942.02
9-127-22	SERIES 2011/2013 BONDS - REST	(280,640.53)
9-127-23	SRF RESV - REST	(85,301.49)
9-127-80	SFB - BOND REVENUE RESV	3,921,907.37
9-127-81	REST - BOND REV	(3,921,907.37)
9-131-00	SECURITY 1ST BANK - CHECKING	95,812.21
9-132-00	PINNACLE BANK - PAYROLL	1,743.61
9-132-01	PAYROLL - PINNACLE RESTRICTED	(1,000.00)
9-133-00	CASH-BUSINESS DEBIT ACCOUNT	650.00
9-135-00	SFB - REVOLVING LOAN FUND	367,453.54
9-135-10	REST - REVOLVING LOAN FUND	(367,453.54)
9-137-00	SECURITY FIRST BANK MM	7,578,988.02
9-170-00	UTILITIES - CASH CLEARING	18.01
		<hr/>
	TOTAL COMBINED CASH	7,676,211.85
9-100-00	CASH ALLOCATED TO OTHER FUNDS	(7,676,211.85)
		<hr/>
	TOTAL UNALLOCATED CASH	<u>.00</u>

CASH ALLOCATION RECONCILIATION

1	ALLOCATION TO ELECTRIC FUND	5,151,120.16
2	ALLOCATION TO WATER FUND	1,251,145.22
3	ALLOCATION TO WPC	1,273,946.47
		<hr/>
	TOTAL ALLOCATIONS TO OTHER FUNDS	7,676,211.85
	ALLOCATION FROM COMBINED CASH FUND - 1-10000	(7,676,211.85)
		<hr/>
	ZERO PROOF IF ALLOCATIONS BALANCE	<u>.00</u>

Exhibit "A"
BEATRICE BOARD OF PUBLIC WORKS
BALANCE SHEET
JULY 31, 2025

ELECTRIC FUND

	CURRENT YEAR	PREVIOUS YEAR
<u>ASSETS</u>		
PLANT	41,062,131.51	39,761,722.93
ACCUMULATED DEPRECIATION	(25,473,186.73)	(24,782,607.76)
BOOK VALUE OF PLANT	15,588,944.78	14,979,115.17
CONSTRUCTION WORK IN PROGRESS	917,889.22	1,577,228.49
<u>CASH ACCOUNTS</u>		
CASH & CASH EQUIVALENTS	5,151,120.16	4,797,714.39
CUSTOMER DEPOSITS MM	230,543.61	291,812.30
CUSTOMER DEPOSITS INVESTMENTS	318,903.62	311,484.90
PAYROLL ACCOUNT	500.00	500.00
PETTY CASH	1,375.00	1,375.00
RATE STABILIZATION FUND	1,047,299.57	1,017,308.32
TEMPORARY CASH INVESTMENTS	1,831,974.84	1,753,095.09
BOND DEBT & RESERVE ACCOUNT	3,989,041.25	32,697.18
REVOLVING LOAN FUND RESERVE	367,453.54	.00
TOTAL CASH ACCOUNTS	13,328,211.59	8,205,987.18
CUSTOMER ACCOUNTS RECEIVABLE	7,252.08	45,655.40
GARBAGE ACCOUNTS RECEIVABLE	13,735.64	15,056.84
COTTONWOOD SALES RECEIVABLE	108,392.62	61,888.79
DEVELOPER CONTRIBUTION RECEIVABLE	118,811.14	.00
ALLOWANCE FOR BAD DEBTS	(23,351.68)	(23,021.97)
BALANCE OF ACCOUNTS RECEIVABLE	224,839.80	99,579.06
BUILDING MAINTENANCE FUND	(8,079.24)	(6,122.53)
INTERDEPARTMENTAL ACCOUNTS RECEIVABLE	23,008.69	11,346.81
OPERATION AND MAINTENANCE INVENTORY	1,118,213.44	1,037,286.39
PREPAID EXPENSES	30,704.00	27,217.50
INTEREST RECEIVABLE	94,450.60	93,532.39
ACCRUED UTILITY REVENUES	1,915,320.26	1,720,300.24
TOTAL ASSETS	33,233,503.14	27,745,470.70

Exhibit "A"
BEATRICE BOARD OF PUBLIC WORKS
BALANCE SHEET
JULY 31, 2025

ELECTRIC FUND

	CURRENT YEAR	PREVIOUS YEAR
<u>LIABILITIES AND EQUITY</u>		
<u>LIABILITIES</u>		
2025 BONDS PAYABLE	3,952,431.80	.00
ACCOUNTS PAYABLE	1,320,297.30	1,162,229.98
EMPLOYEE INSUR. PAYABLE	.00	369.40
ACCOUNTS PAYABLE-GARBAGE	18,910.71	20,231.91
CUSTOMER DEPOSITS PAYABLE	894,651.91	568,099.80
SALES TAX PAYABLE-STATE	6.99	194.09
SALES TAX PAYABLE-LOCAL	2.50	70.58
SALES TAX PAYABLE-COUNTY	.51	.00
ACCRUED INTEREST PAYABLE	.00	336.80
ACCRUED FICA TAX PAYABLE	.00	10,318.14
ACCRUED FWH TAX PAYABLE	.00	6,920.78
ACCRUED SWH TAX PAYABLE	.00	2,916.32
OTHER MISC PAYROLL PAYABLE	.00	13,353.56
ACCRUED VACATION TIME	163,137.87	137,782.38
ACCRUED COMP TIME PAYABLE	21,344.28	18,196.27
ACCRUED PAYROLL	.00	47,303.86
ACCRUED SICK TIME PAYABLE	310,556.25	292,578.92
	6,681,340.12	2,280,902.79
<u>FUND EQUITY</u>		
NET INVEST IN CAPITAL ASSETS	16,620,637.00	15,758,608.00
RESTRICTED FOR DEBT SERVICE	.00	80,476.00
RESTRICTED FOR REVLOVING LOAN	366,228.52	.00
UNRESTRICTED NET POSITION	9,231,886.78	9,267,405.28
REVENUE OVER EXPENDITURES - YTD	333,410.72	358,078.63
	26,552,163.02	25,464,567.91
BALANCE - CURRENT DATE		
TOTAL FUND EQUITY	26,552,163.02	25,464,567.91
TOTAL LIABILITIES AND EQUITY	33,233,503.14	27,745,470.70

Exhibit "A"
BEATRICE BOARD OF PUBLIC WORKS
OPERATING STATEMENT
FOR THE 10 MONTHS ENDING JULY 31, 2025

ELECTRIC FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT	PREV YTD AMT
OPERATING REVENUE						
RESIDENTIAL SALES	485,069.25	3,057,262.06	3,868,500.00	811,237.94	79.0	3,030,099.80
RESIDENTIAL HEATING SALES	319,601.59	2,629,543.87	3,072,000.00	442,456.13	85.6	2,557,359.69
GENERAL SERVICE SALES	182,694.58	1,331,721.92	1,600,000.00	268,278.08	83.2	1,363,839.45
GENERAL SERVICE HEATING SALES	95,363.58	750,631.71	910,500.00	159,868.29	82.4	724,925.37
GENERAL SERVICE DEMAND SALES	590,234.61	5,010,823.33	5,900,000.00	889,176.67	84.9	5,022,006.47
LARGE POWER CONTRACT	213,780.19	1,481,328.46	80,000.00	(1,401,328.46)	1851.7	38,262.27
PUBLIC STREET & HIGHWAY LIGHTING	6,672.99	68,813.84	88,000.00	19,186.16	78.2	71,331.13
INTERDEPARTMENTAL SALES	5,314.97	45,323.81	50,000.00	4,676.19	90.7	43,037.51
SECURITY LIGHTING SALES	8,620.76	86,918.50	102,000.00	15,081.50	85.2	86,600.64
ENGINEERING DEPARTMENT INCOME	13,340.00	133,272.00	159,174.00	25,902.00	83.7	129,946.00
MARKET SALES	113,277.29	586,127.98	1,000,000.00	413,872.02	58.6	474,840.71
RENEWABLE ENERGY CREDITS	.00	.00	200,000.00	200,000.00	.0	60,008.80
TOTAL OPERATING REVENUE	2,033,969.81	15,181,767.48	17,030,174.00	1,848,406.52	89.2	13,602,257.84
OPERATING EXPENSE						
PURCHASED POWER	(962,710.75)	(8,705,567.53)	(9,380,000.00)	(674,432.47)	(92.8)	(7,624,363.69)
PURCHASED POWER - WAPA	.00	(375,385.74)	(440,000.00)	(64,614.26)	(85.3)	(416,651.52)
PURCHASED POWER - COTTONWOOD	(70,677.17)	(1,057,709.78)	(1,300,000.00)	(242,290.22)	(81.4)	(1,103,816.15)
OPERATION & MAINTENANCE	(103,482.12)	(1,220,371.70)	(1,498,278.00)	(277,906.30)	(81.5)	(1,149,696.37)
ACCOUNTING & COLLECTING	(19,478.08)	(213,115.40)	(218,681.00)	(5,565.60)	(97.5)	(165,133.18)
METER READING	(2,409.66)	(30,047.56)	(34,469.00)	(4,421.44)	(87.2)	(28,797.10)
ENGINEERING DEPARTMENT	(30,572.28)	(377,313.78)	(406,812.00)	(29,498.22)	(92.8)	(335,360.86)
INFOMATIONAL TECH - COMPUTERS	(40,015.78)	(299,788.22)	(338,290.00)	(38,501.78)	(88.6)	(263,597.37)
ADMINISTRATIVE	(18,174.36)	(178,468.05)	(225,722.00)	(47,253.95)	(79.1)	(177,408.71)
GENERAL	(74,144.85)	(842,606.83)	(773,309.00)	(69,297.83)	(109.0)	(707,715.13)
VEHICLE & EQUIPMENT EXPENSES	(2,905.00)	(170,200.15)	(171,500.00)	(1,299.85)	(99.2)	(128,649.85)
DEPRECIATION	(121,229.97)	(1,220,515.05)	(1,455,000.00)	(234,484.95)	(83.9)	(1,198,062.62)
TOTAL OPERATING EXPENSES	(1,445,800.02)	(14,691,089.79)	(16,242,061.00)	(1,550,971.21)	(90.5)	(13,299,252.55)
NET OPERATING REVENUE	588,169.79	490,838.22	788,113.00	297,274.78	62.3	303,217.76
OTHER INCOME (EXPENSES)						
MISCELLANEOUS INCOME	30,166.85	344,197.07	2,158,000.00	1,813,802.93	16.0	548,098.88
INTEREST INCOME	25,932.47	240,799.13	101,000.00	(139,799.13)	238.4	218,474.31
RESTRICTED INTEREST INCOME	12,492.73	40,419.50	.00	(40,419.50)	.0	3,683.29
AMORTIZATION EXPENSES-BONDS	.00	(69,924.84)	.00	69,924.84	.0	.00
INTEREST EXPENSES	.00	.00	.00	.00	.0	(670.80)
MUNICIPAL EXPENSE	(69,083.70)	(712,757.83)	(756,185.00)	(43,427.17)	(94.3)	(714,512.34)
TRANSFER	.00	.00	(750,000.00)	(750,000.00)	.0	.00
NET NONOPERATING INCOME (EXPENSE)	(13,025.57)	(127,982.78)	752,815.00	880,797.78	(17.0)	54,919.51
TOTAL NET INCOME OR (LOSS)	587,678.14	333,410.72	1,540,928.00	1,207,517.28	21.6	358,078.63

Exhibit "A"

BEATRICE BOARD OF PUBLIC WORKS

BALANCE SHEET

JULY 31, 2025

WATER FUND

	CURRENT YEAR	PREVIOUS YEAR
<u>ASSETS</u>		
PLANT	33,380,067.66	30,321,020.66
ACCUMULATED DEPRECIATION	(16,691,275.16)	(15,762,846.10)
BOOK VALUE OF PLANT	16,688,792.50	14,558,174.56
CONSTRUCTION WORK IN PROGRESS	336,783.15	2,250,131.91
<u>CASH ACCOUNTS</u>		
CASH & CASH EQUIVALENTS	1,251,145.22	814,596.33
PAYROLL ACCOUNT	300.00	300.00
PETTY CASH	300.00	300.00
WATER INFRASTRUCTURE FEE	1,070,208.60	974,133.81
TEMPORARY CASH INVESTMENTS CD'S	557,723.98	533,510.16
BOND DEBT & RESERVE ACCOUNT	90,569.21	68,035.38
SRF RESERVE ACCOUNT	85,301.49	111,822.31
TOTAL CASH ACCOUNTS	3,055,548.50	2,502,697.99
CUSTOMER ACCOUNTS RECEIVABLE	23,208.78	18,728.15
ALLOWANCE FOR BAD DEBTS	(12,853.30)	(14,074.88)
BALANCE OF ACCOUNTS RECEIVABLE	10,355.48	4,653.27
INTERDEPARTMENTAL ACCOUNTS RECEIVABLE	989.38	.00
OPERATION AND MAINTENANCE INVENTORY	767,456.47	781,656.14
PREPAID EXPENSES	20,231.99	19,975.95
INTEREST RECEIVABLE	21,656.90	20,961.92
ACCRUED UTILITY REVENUES	293,192.80	304,473.54
TOTAL ASSETS	21,195,007.17	20,442,725.28

Exhibit "A"
 BEATRICE BOARD OF PUBLIC WORKS
 BALANCE SHEET
 JULY 31, 2025

WATER FUND

	CURRENT YEAR	PREVIOUS YEAR
<u>LIABILITIES AND EQUITY</u>		
<u>LIABILITIES</u>		
SRF BONDS PAYABLE	8,245,630.79	8,528,191.73
2025 BONDS PAYABLE	638,491.08	.00
ACCOUNTS PAYABLE	54,618.32	19,358.24
EMPLOYEE INSUR. PAYABLE	.00	212.10
SALES TAX PAYABLE-STATE	.00	64.40
SALES TAX PAYABLE-LOCAL	.00	23.41
ACCRUED INTEREST PAYABLE	(3,538.94)	(1,048.62)
ACCRUED FICA TAXES PAYABLE	25.00	3,539.92
ACCRUED FWH TAXES PAYABLE	.00	1,768.71
ACCRUED SWH TAX PAYABLE	.00	796.94
OTHER MISC PAYROLL PAYABLE	.00	4,320.72
ACCRUED VACATION TIME	45,172.24	41,374.29
ACCRUED COMP TIME PAYABLE	21,690.53	11,886.99
ACCURED PAYROLL	.00	16,184.33
ACCRUED SICK TIME	32,546.95	63,815.05
	9,034,635.97	8,690,488.21
<u>FUND EQUITY</u>		
NET INVEST IN CAPITAL ASSETS	8,202,869.00	10,359,589.00
RESTRICTED FOR DEBT SERVICE	.00	80,476.00
UNRESTRICTED NET POSITION	3,827,847.20	1,060,337.19
REVENUE OVER EXPENDITURES - YTD	129,655.00	251,834.88
BALANCE - CURRENT DATE	12,160,371.20	11,752,237.07
TOTAL FUND EQUITY	12,160,371.20	11,752,237.07
TOTAL LIABILITIES AND EQUITY	21,195,007.17	20,442,725.28

Exhibit "A"
BEATRICE BOARD OF PUBLIC WORKS
OPERATING STATEMENT
FOR THE 10 MONTHS ENDING JULY 31, 2025

WATER FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT	PREV YTD AMT
OPERATING REVENUE						
RESIDENTIAL SALES	166,439.72	1,360,433.18	1,608,500.00	248,066.82	84.6	1,306,596.41
COMMERCIAL SALES	80,140.94	561,958.62	645,000.00	83,041.38	87.1	550,150.03
CONTRACT SALES	35,189.56	320,800.50	400,000.00	79,199.50	80.2	340,598.12
INFRASTRUCTURE FEE	11,786.00	117,461.00	138,000.00	20,539.00	85.1	117,424.00
TOTAL OPERATING REVENUE	293,556.22	2,360,653.30	2,791,500.00	430,846.70	84.6	2,314,768.56
OPERATING EXPENSE						
OPERATION & MAINTENANCE	(85,583.29)	(999,134.07)	(1,154,882.00)	(155,747.93)	(86.5)	(896,244.89)
ACCOUNTING & COLLECTING	(11,090.96)	(129,712.18)	(128,050.00)	1,662.18	(101.3)	(97,408.68)
METER READING	(1,506.26)	(15,335.35)	(21,182.00)	(5,846.65)	(72.4)	(16,728.90)
ENGINEERING DEPARTMENT	(3,353.00)	(33,530.00)	(40,251.00)	(6,721.00)	(83.3)	(32,710.00)
ADMINISTRATIVE	(10,340.30)	(103,193.60)	(123,933.00)	(20,739.40)	(83.3)	(101,053.28)
GENERAL	(41,634.79)	(441,511.37)	(448,606.00)	(7,094.63)	(98.4)	(392,549.46)
VEHICLE & EQUIPMENT EXPENSES	(740.00)	(54,233.96)	(91,000.00)	(36,766.04)	(59.6)	(64,037.94)
DEPRECIATION	(82,585.82)	(818,315.05)	(640,000.00)	178,315.05	(127.9)	(729,661.54)
TOTAL OPERATING EXPENSES	(236,834.42)	(2,594,965.58)	(2,647,904.00)	(52,938.42)	(98.0)	(2,330,394.69)
NET OPERATING INCOME (LOSS)	56,721.80	(234,312.28)	143,596.00	377,908.28	(163.2)	(15,626.13)
OTHER INCOME (EXPENSES)						
MISCELLANEOUS INCOME	23,387.80	259,908.28	252,400.00	(7,508.28)	103.0	213,436.57
INTEREST INCOME	8,818.51	84,434.98	60,000.00	(24,434.98)	140.7	106,264.99
RESTRICTED INTEREST INCOME	591.17	8,402.25	3,000.00	(5,402.25)	280.1	5,261.01
GRANT INCOME	.00	.00	500,000.00	500,000.00	.0	.00
OTHER INCOME	23.30	106,697.88	2,000.00	(104,697.88)	5334.9	3,456.60
AMORTIZATION EXPENSES- BONDS	.00	(11,295.56)	.00	11,295.56	.0	(2,000.00)
INTEREST EXPENSES	.00	.00	(292,532.00)	(292,532.00)	.0	(670.80)
MUNICIPAL EXPENSE	(2,817.51)	(84,180.55)	(53,500.00)	30,680.55	(157.4)	(58,287.36)
NET NONOPERATING INCOME (EXPENSE)	30,003.27	363,967.28	471,368.00	107,400.72	77.2	267,461.01
TOTAL NET INCOME (LOSS)	86,725.07	129,655.00	614,964.00	485,309.00	21.1	251,834.88

Exhibit "A"
BEATRICE BOARD OF PUBLIC WORKS
BALANCE SHEET
JULY 31, 2025

WPC

	CURRENT YEAR	PREVIOUS YEAR
<u>ASSETS</u>		
PLANT	27,957,029.61	27,047,878.89
ACCUMULATED DEPRECIATION	(18,589,105.32)	(18,034,999.39)
BOOK VALUE OF PLANT	9,367,924.29	9,012,879.50
CONSTRUCTION WORK IN PROGRESS	446,018.58	244,300.73
<u>CASH ACCOUNTS</u>		
CASH & CASH EQUIVALENTS	1,273,946.47	1,184,944.53
PAYROLL ACCOUNT	200.00	200.00
PETTY CASH	175.00	175.00
SEWER INFRASTRUCTURE FEE	2,530,891.35	2,117,206.40
BOND DEBT & RESERVE ACCOUNT	122,937.43	116,402.00
TOTAL CASH ACCOUNTS	3,928,150.25	3,418,927.93
CUSTOMER ACCOUNTS RECEIVABLE	18,071.69	20,327.40
ALLOWANCE FOR BAD DEBTS	(7,757.77)	(7,155.87)
BALANCE OF ACCOUNTS RECEIVABLE	10,313.92	13,171.53
INTERDEPARTMENTAL ACCOUNTS RECEIVABLE	2,623.56	644.42
PREPAID EXPENSES	12,987.00	12,694.40
INTEREST RECEIVABLE	.00	791.58
ACCRUED UTILITY REVENUES	208,546.35	212,976.89
TOTAL ASSETS	13,976,563.95	12,916,386.98

Exhibit "A"
 BEATRICE BOARD OF PUBLIC WORKS
 BALANCE SHEET
 JULY 31, 2025

WPC

	CURRENT YEAR	PREVIOUS YEAR
<u>LIABILITIES AND EQUITY</u>		
<u>LIABILITIES</u>		
2025 BONDS PAYABLE	475,919.32	.00
ACCOUNTS PAYABLE	57,892.11	20,249.18
EMPLOYEE INSUR. PAYABLE	.00	105.00
ACCRUED INTEREST PAYABLE	.00	288.00
ACCRUED FICA TAX PAYABLE	.00	2,686.08
ACCRUED FWH TAX PAYABLE	.00	1,054.08
ACCRUED SWH TAX PAYABLE	.00	554.58
OTHER MISC PAYROLL PAYABLE	.00	2,371.63
ACCRUED VACATION TIME	32,924.70	35,346.08
ACCRUED COMP TIME PAYABLE	10,256.20	7,579.18
ACCURED PAYROLL	.00	11,187.69
ACCRUED SICK TIME	37,152.53	41,027.02
	614,144.86	122,448.52
<u>FUND EQUITY</u>		
NET INVEST IN CAPITAL ASSETS	9,343,905.00	9,006,965.00
RESTRICTED FOR DEBT SERVICE	.00	68,980.00
UNRESTRICTED NET POSITION	3,585,330.82	3,176,599.81
REVENUE OVER EXPENDITURES - YTD	433,183.27	541,393.65
	13,362,419.09	12,793,938.46
BALANCE - CURRENT DATE		
TOTAL FUND EQUITY	13,362,419.09	12,793,938.46
TOTAL LIABILITIES AND EQUITY	13,976,563.95	12,916,386.98

Exhibit "A"
BEATRICE BOARD OF PUBLIC WORKS
OPERATING STATEMENT
FOR THE 10 MONTHS ENDING JULY 31, 2025

WPC

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT	PREV YEAR YTD
OPERATING REVENUE						
RESIDENTIAL SALES	118,468.47	1,175,971.59	1,376,000.00	200,028.41	85.5	1,165,125.98
COMMERCIAL SALES	62,127.85	525,461.64	640,000.00	114,538.36	82.1	559,443.25
INFRASTRUCTURE FEE	28,331.00	283,155.00	336,000.00	52,845.00	84.3	282,619.00
TOTAL OPERATING REVENUE	208,927.32	1,984,588.23	2,352,000.00	367,411.77	84.4	2,007,188.23
OPERATING EXPENSE						
OPERATION & MAINTENANCE	(63,163.44)	(713,753.23)	(845,187.00)	(131,433.77)	(84.5)	(678,193.98)
ACCOUNTING & COLLECTING	(7,238.09)	(102,506.05)	(78,535.00)	23,971.05	(130.5)	(64,996.06)
METER READING	(970.97)	(11,115.15)	(12,788.00)	(1,672.85)	(86.9)	(11,145.30)
ENGINEERING DEPARTMENT	(3,353.00)	(33,530.00)	(40,251.00)	(6,721.00)	(83.3)	(32,710.00)
ADMINISTRATIVE	(6,893.20)	(68,626.49)	(82,789.00)	(14,162.51)	(82.9)	(67,108.00)
GENERAL	(21,805.38)	(222,570.13)	(245,269.00)	(22,698.87)	(90.8)	(207,944.34)
VEHICLE & EQUIPMENT EXPENSES	(2,206.95)	(36,977.59)	(65,000.00)	(28,022.41)	(56.9)	(69,716.88)
DEPRECIATION	(54,336.64)	(522,366.35)	(625,000.00)	(102,633.65)	(83.6)	(488,382.27)
TOTAL OPERATING EXPENSES	(159,967.67)	(1,711,444.99)	(1,994,819.00)	(283,374.01)	(85.8)	(1,620,196.83)
NET OPERATING REVENUE	48,959.65	273,143.24	357,181.00	84,037.76	76.5	386,991.40
OTHER INCOME (EXPENSES)						
MISCELLANEOUS INCOME	5,477.38	66,651.61	168,000.00	101,348.39	39.7	50,522.97
INTEREST INCOME	11,705.02	111,514.40	60,000.00	(51,514.40)	185.9	117,322.07
RESTRICTED INTEREST INCOME	306.80	3,314.07	.00	(3,314.07)	.0	6,445.38
GRANT INCOME	.00	.00	2,400,000.00	2,400,000.00	.0	.00
OTHER INCOME	595.00	4,725.00	1,000.00	(3,725.00)	472.5	2,450.00
AMORTIZATION EXPENSES- BONDS	.00	(8,426.83)	.00	8,426.83	.0	.00
INTEREST EXPENSES	.00	.00	.00	.00	.0	(575.00)
MUNICIPAL EXPENSE	.00	(17,738.22)	(22,500.00)	(4,761.78)	(78.8)	(21,763.17)
NET NONOPERATING INCOME (EXPENSE)	18,084.20	160,040.03	2,606,500.00	2,446,459.97	6.1	154,402.25
TOTAL NET INCOME (LOSS)	67,043.85	433,183.27	2,963,681.00	2,530,497.73	14.6	541,393.65

Exhibit "A"
CITY OF BEATRICE
BALANCE SHEET
JULY 31, 2025

STREET FUND

ASSETS

03-00-100-00	CASH - COMBINED CASH FUND	3,936,189.27	
03-00-101-03	CASH-HIGHWAY ALLOC DEBT RESV	10,376.00	
03-00-103-01	CASH-BOND FUNDS	2,601,990.70	
03-00-120-00	ACCOUNTS RECEIVABLE	31,756.65	
03-00-129-00	DUE FROM OTHER GOVERNMENTS	309,415.26	
03-00-130-00	DUE FROM SPEC ASSESS FUND	49,626.00	
	TOTAL ASSETS		6,939,353.88

LIABILITIES AND EQUITY

LIABILITIES

03-00-201-00	ACCOUNTS PAYABLE	283,431.07	
	TOTAL LIABILITIES		283,431.07

FUND EQUITY

03-00-250-01	DESIGNATED FOR STREETS	3,411,788.40	
	UNAPPROPRIATED FUND BALANCE:		
	REVENUE OVER (UNDER) EXPENDITURES - YTD	3,244,134.41	
	BALANCE - CURRENT DATE	3,244,134.41	
	TOTAL FUND EQUITY		6,655,922.81
	TOTAL LIABILITIES AND EQUITY		6,939,353.88

Exhibit "A"
 CITY OF BEATRICE
 REVENUES WITH COMPARISON TO BUDGET
 FOR THE 10 MONTHS ENDING JULY 31, 2025

STREET FUND

	<u>PERIOD ACTUAL</u>	<u>YTD ACTUAL</u>	<u>BUDGET</u>	<u>UNEARNED</u>	<u>PCNT</u>
<u>SALES TAX</u>					
03-20-313-01 SALES TAX (30%OF1%)LESS MV	25,000.00	194,521.32	270,000.00	75,478.68	72.0
03-20-313-02 SALES TAX ON MOTOR VEHICLES	48,000.00	556,230.74	630,000.00	73,769.26	88.3
TOTAL SALES TAX	73,000.00	750,752.06	900,000.00	149,247.94	83.4
<u>STATE AGENCY AID</u>					
03-20-332-01 HIGHWAY ALLOCATION,INCEN PMT	155,662.88	1,535,910.58	1,908,313.00	372,402.42	80.5
03-20-332-02 STATE MAINTENANCE CONTRACT	65,898.00	65,898.00	65,898.00	.00	100.0
03-20-332-05 STATE PROJECT FUNDING	.00	286,369.24	280,000.00	(6,369.24)	102.3
03-20-332-06 MOTOR VEHICLE FEE PMT	.00	92,172.77	125,000.00	32,827.23	73.7
TOTAL STATE AGENCY AIDL	221,560.88	1,980,350.59	2,379,211.00	398,860.41	83.2
<u>FEDERAL AGENCY AID</u>					
03-20-334-01 FEDERAL GRANTS	.00	254,000.00	675,000.00	421,000.00	37.6
03-20-334-04 FEMA DISASTER FUNDS	.00	4,673.15	.00	(4,673.15)	.0
TOTAL FEDERAL AGENCY AID	.00	258,673.15	675,000.00	416,326.85	38.3
<u>STREET FEES</u>					
03-20-349-00 STREET CHARGES FOR SERVICES	.00	77,760.82	8,000.00	(69,760.82)	972.0
03-20-349-02 STREET SALES	300.00	3,575.00	500.00	(3,075.00)	715.0
03-20-349-03 STREET REIMBURSEMENTS	1,548.00	16,410.30	98,576.00	82,165.70	16.7
TOTAL STREET FEES	1,848.00	97,746.12	107,076.00	9,329.88	91.3
<u>INTEREST EARNINGS</u>					
03-20-361-01 INTEREST EARNING - HWY ALL BND	6,315.45	6,315.45	.00	(6,315.45)	.0
TOTAL INTEREST EARNINGS	6,315.45	6,315.45	.00	(6,315.45)	.0
<u>DONATIONS</u>					
03-20-367-01 PRIVATE FUNDING	101,093.00	121,134.50	.00	(121,134.50)	.0
TOTAL DONATIONS	101,093.00	121,134.50	.00	(121,134.50)	.0

Exhibit "A"

CITY OF BEATRICE

REVENUES WITH COMPARISON TO BUDGET
FOR THE 10 MONTHS ENDING JULY 31, 2025

STREET FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
<u>INTERFUND TRANSFERS</u>						
03-20-371-01	INTERFUND TRANSFER	.00	.00	750,000.00	750,000.00	.0
	TOTAL INTERFUND TRANSFERS	.00	.00	750,000.00	750,000.00	.0
<u>BOND PROCEEDS</u>						
03-20-373-01	BOND PROCEEDS	.00	2,636,607.80	1,350,000.00	(1,286,607.80)	195.3
	TOTAL BOND PROCEEDS	.00	2,636,607.80	1,350,000.00	(1,286,607.80)	195.3
	TOTAL FUND REVENUE	403,817.33	5,851,579.67	6,161,287.00	309,707.33	95.0

Exhibit "A"

CITY OF BEATRICE

EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 10 MONTHS ENDING JULY 31, 2025

STREET FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>STREET FUND</u>						
03-20-411-01	SALARIES (MAINT)	37,512.51	434,579.60	519,985.00	85,405.40	83.6
03-20-411-02	SALARIES (OVERTIME)	181.44	11,900.31	35,999.00	24,098.69	33.1
03-20-411-03	SALARIES (PART-TIME)	3,962.00	8,729.00	17,912.00	9,183.00	48.7
03-20-411-06	SALARIES(BPW SNOW/OTHER MAINT)	.00	.00	2,000.00	2,000.00	.0
03-20-411-07	SALARIES (LEGAL/CITY)	827.00	8,270.00	9,918.00	1,648.00	83.4
03-20-411-10	SALARIES (BPW ENGINEERING)	5,530.00	55,387.68	66,028.00	10,640.32	83.9
03-20-411-20	SALARIES (CITY-MGR SERVICES)	1,590.00	15,900.00	19,083.00	3,183.00	83.3
03-20-412-01	SOCIAL SECURITY	3,122.79	33,510.14	45,111.00	11,600.86	74.3
03-20-413-01	RETIREMENT	2,250.75	25,780.81	31,071.00	5,290.19	83.0
03-20-414-01	HEALTH & LIFE INSURANCE	18,025.00	180,250.00	209,760.00	29,510.00	85.9
03-20-415-01	WORKERS' COMPENSATION	.00	46,718.00	44,870.00	(1,848.00)	104.1
03-20-421-01	INSURANCE	.00	31,172.00	28,500.00	(2,672.00)	109.4
03-20-424-01	BUILDING MAINT./REPAIRS	282.00	2,411.58	2,500.00	88.42	96.5
03-20-424-02	EQUIP OTHER & RADIO REPAIR	.00	2,475.00	1,000.00	(1,475.00)	247.5
03-20-424-03	ROAD EQUIP REP/MAINT (LABOR)	9,544.58	55,548.90	32,000.00	(23,548.90)	173.6
03-20-425-01	BUILDING RENTALS (SHOP-BPW)	250.00	2,850.00	3,000.00	150.00	95.0
03-20-425-04	EQUIPMENT RENTALS	.00	3,650.00	8,000.00	4,350.00	45.6
03-20-425-05	SOFTWARE MAINTENANCE	5,750.00	5,750.00	12,100.00	6,350.00	47.5
03-20-425-06	WEED SPRAYING/TREE TRIMMING	1,000.00	1,000.00	4,500.00	3,500.00	22.2
03-20-426-01	TRAINING/TRAVEL EXPENSES	.00	1,216.85	3,500.00	2,283.15	34.8
03-20-427-01	TELEPHONE	175.00	2,000.00	3,500.00	1,500.00	57.1
03-20-429-03	BOND ISSUANCE EXPENSE	.00	40,932.55	.00	(40,932.55)	.0
03-20-429-04	BAD DEBT EXPENSE	.00	.00	200.00	200.00	.0
03-20-429-05	OTHER SERV & CHGS (MS4)	.00	17,815.00	20,000.00	2,185.00	89.1
03-20-429-06	OTHER SERV & CHGS (SPC FEES)	(5,493.00)	12,799.56	15,000.00	2,200.44	85.3
03-20-432-01	GAS & OIL	5,662.82	40,079.78	55,000.00	14,920.22	72.9
03-20-432-02	UNIFORMS	629.83	3,060.37	4,500.00	1,439.63	68.0
03-20-432-04	CHEMICALS	385.00	7,314.16	10,000.00	2,685.84	73.1
03-20-432-09	TRAFFIC CONTROL	1,762.14	25,481.26	27,000.00	1,518.74	94.4
03-20-432-13	SHOP/JANITORIAL/OSHA SUPPLIES	370.92	8,009.06	7,500.00	(509.06)	106.8
03-20-433-02	ROAD EQ MNT TIRES/BROOMS/BLADE	.00	22,743.23	30,000.00	7,256.77	75.8
03-20-433-03	ROAD EQUIP REPAIRS (PARTS)	8,989.09	76,569.07	42,500.00	(34,069.07)	180.2
03-20-433-05	ROAD IMP MATERIALS (IN-HOUSE)	7,047.50	120,637.37	110,000.00	(10,637.37)	109.7
03-20-433-06	ROAD MATERIALS ICE CONTROL	.00	6,178.70	70,000.00	63,821.30	8.8
03-20-434-01	SMALL TOOLS & MINOR EQ	103.36	2,036.97	3,500.00	1,463.03	58.2
03-20-442-01	SALT BARN BLDG IMPROVEMENTS	.00	.00	15,000.00	15,000.00	.0
03-20-443-01	STREET IMP/ARMORCOAT/REJUVINAT	56,858.88	82,902.45	165,000.00	82,097.55	50.2
03-20-443-03	STREET IMP - FORESTRY	.00	163.49	.00	(163.49)	.0
03-20-443-06	STREET IMP/MISC CONC REPAIR	20,423.51	53,830.02	140,000.00	86,169.98	38.5
03-20-443-10	STREET IMP/MILL & OVERLAY	.00	.00	300,000.00	300,000.00	.0
03-20-443-13	STREET IMP/QCT ELLA STREET	.00	27,600.33	.00	(27,600.33)	.0
03-20-443-15	STREET IMP - DT BEAUTIFICATION	.00	.00	550,000.00	550,000.00	.0
03-20-443-17	STREET IMP/CATCH BASINS	.00	158.25	.00	(158.25)	.0
03-20-443-20	STREET IMP/RECONSTRUCTION	333,481.03	442,989.03	1,450,000.00	1,007,010.97	30.6
03-20-443-21	STREET IMP/NEW STREETS	9,276.25	9,276.25	1,350,000.00	1,340,723.75	.7
03-20-443-22	STREET IMP-33RD & LINCOLN	.00	496,362.46	1,050,000.00	553,637.54	47.3
03-20-443-24	STREET IMP/STORM SEWER RECONC	2,950.00	76,809.25	50,000.00	(26,809.25)	153.6
03-20-444-01	MACHINERY & EQUIPMENT	.00	104,596.78	376,000.00	271,403.22	27.8
03-20-451-01	CONTINGENCY	.00	.00	100,000.00	100,000.00	.0
TOTAL STREET FUND		532,450.40	2,607,445.26	7,041,537.00	4,434,091.74	37.0

Exhibit "A"
 CITY OF BEATRICE
 EXPENDITURES WITH COMPARISON TO BUDGET
 FOR THE 10 MONTHS ENDING JULY 31, 2025

STREET FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
TOTAL FUND EXPENDITURES	532,450.40	2,607,445.26	7,041,537.00	4,434,091.74	37.0
NET REVENUE OVER(UNDER)EXPENDITURE	(128,633.07)	3,244,134.41	(880,250.00)	(4,124,384.41)	368.6

Exhibit B

Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
APX Inc				
24543	08/01/2025	Transfer Fee: Cotonwood Wind4 7/2025	ELECTRIC FUND	73.96
Total APX Inc:				73.96
BASWA				
226-JUL25	08/04/2025	#16234-3.16T x 2.34	WPC	7.39
SLUDGE-JUL25	08/01/2025	Sludge-JULY25	WPC	14,303.06
Total BASWA:				14,310.45
Beatrice Iron and Metal				
107502	08/07/2025	2)Belt@10.59 (cust#1072)	ELECTRIC FUND	21.18
107502	08/07/2025	Sales Tax	ELECTRIC FUND	1.59
107541	08/08/2025	4)Shrink Tube@9.69 (cust#1072)	ELECTRIC FUND	38.76
107541	08/08/2025	Sales Tax	ELECTRIC FUND	2.91
107584	08/11/2025	1)Battery@128.12(cust#1072)	ELECTRIC FUND	128.12
107584	08/11/2025	Core (cust#1072)	ELECTRIC FUND	20.00
107584	08/11/2025	Core Return (cust#1072)	ELECTRIC FUND	20.00
107584	08/11/2025	Sales Tax	ELECTRIC FUND	9.61
Total Beatrice Iron and Metal:				202.17
Beatrice Ready Mixed				
1B 50797	07/30/2025	7.38tn)Fill Sand@17.00	WATER FUND	125.46
1B 50797	07/30/2025	Sales Tax	WATER FUND	9.41
1B 50798	07/30/2025	7.31tn)Fill Sand@17.00	WATER FUND	124.27
1B 50798	07/30/2025	Sales Tax	WATER FUND	9.32
1B 50812	07/30/2025	16.88tn)Fill Sand@17.00	WATER FUND	286.96
1B 50812	07/30/2025	Sales Tax	WATER FUND	21.52
1B 50873	08/04/2025	2.78tn)Screenings@24.00	ELECTRIC FUND	66.72
1B 50873	08/04/2025	Sales Tax	ELECTRIC FUND	5.00
1B 50874	08/04/2025	3tn)Screenings @24.00	ELECTRIC FUND	72.00
1B 50874	08/04/2025	Sales Tax	ELECTRIC FUND	5.40
1B 50877	08/04/2025	3.19tn)Fill Sand @17.00	ELECTRIC FUND	54.23
1B 50877	08/04/2025	Sales Tax	ELECTRIC FUND	4.07
1B 50879	08/04/2025	3.06tn)Fill Sand @17.00	ELECTRIC FUND	52.02
1B 50879	08/04/2025	Sales Tax	ELECTRIC FUND	3.90
1B 50897	08/05/2025	2.41tn) Screening @24.00	ELECTRIC FUND	57.84
1B 50897	08/05/2025	Sales Tax	ELECTRIC FUND	4.34
1B 50899	08/05/2025	3.15tn)Screenings @24.00	ELECTRIC FUND	75.60
1B 50899	08/05/2025	.80tn) Fill Sand @17.00	ELECTRIC FUND	13.60
1B 50899	08/05/2025	Sales Tax	ELECTRIC FUND	6.69
1B 50926	08/06/2025	14.90tn)Fill Sand @17.00	WATER FUND	253.30
1B 50926	08/06/2025	Sales Tax	WATER FUND	19.00
1B 50928	08/06/2025	6.59tn)Fill Sand@17.00	WATER FUND	112.03
1B 50928	08/06/2025	Sales Tax	WATER FUND	8.40
1B 50947	08/07/2025	4)Stock Rebar Grade 60 20'@13.80	WATER FUND	55.20
1B 50947	08/07/2025	Sales Tax	WATER FUND	4.14
1B 50987	08/13/2025	State Sales/Use	ELECTRIC FUND	6.48
1B 50987	08/13/2025	City Sales/Use	ELECTRIC FUND	2.36
1B 50987	08/13/2025	1)Kraft 16x3-1/8 Pro Mag Flt @36.68	ELECTRIC FUND	36.68
1B 50987	08/13/2025	1)Kraft 16x4 Trwl Rnd PF Hndl @39.00	ELECTRIC FUND	39.00
1B 50987	08/13/2025	1)Kraft 18x4 BL Stl Pool Trwl @42.20	ELECTRIC FUND	42.20
1B 50987	08/13/2025	Use Tax	ELECTRIC FUND	8.84
1B 50989	08/13/2025	2.50tn)Fill Sand @17.00	ELECTRIC FUND	42.50
1B 50989	08/13/2025	Sales Tax	ELECTRIC FUND	3.19



Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
B1 735618	07/29/2025	3cy)47B1S383500HW@192.50	WATER FUND	577.50
B1 735618	07/29/2025	Sales Tax	WATER FUND	43.31
B1 735656	07/30/2025	9cy)Sand Fill & Water @63.00	WATER FUND	567.00
B1 735656	07/30/2025	Sales Tax	WATER FUND	42.53
B1 735913	08/01/2025	10cy)NDOT Ez-Fill 10" @138.00	WATER FUND	1,380.00
B1 735913	08/01/2025	Sales Tax	WATER FUND	103.50
B1 736139	08/05/2025	30cy)NDot Ez-Fill 10" @138.00	WATER FUND	4,140.00
B1 736139	08/05/2025	Sales Tax	WATER FUND	310.50
B1 736233	08/06/2025	6.50cy)47BTYPE13500PR1@201.50	WATER FUND	1,309.75
B1 736233	08/06/2025	6.50yd) NCA 10oz -1%/yd@7.50	WATER FUND	48.75
B1 736233	08/06/2025	Sales Tax	WATER FUND	101.89
B1 736474	08/07/2025	12.50CY)47BTYPE13500PRI@201.50	WATER FUND	2,518.75
B1 736474	08/07/2025	12.50YD)NCA 10OZ-1%/YD@7.50	WATER FUND	93.75
B1 736474	08/07/2025	Sales Tax	WATER FUND	195.94
B1 736551	08/08/2025	2cy)L10AE3500@188.50 (xsfr pad)	ELECTRIC FUND	377.00
B1 736551	08/08/2025	Sales Tax	ELECTRIC FUND	28.28
B1 736695	08/12/2025	5cy)Sand Fill & Water @63.00	WATER FUND	315.00
B1 736695	08/12/2025	Sales Tax	WATER FUND	23.63
B1 736696	08/12/2025	2yds)Sand Fill & Water @63.00	WATER FUND	135.45
B1 736696	08/12/2025	6yds)Sand Fill & water @63.00	WATER FUND	406.35
Total Beatrice Ready Mixed:				14,332.87
Black Hills Energy				
0660445975-AUG25	08/13/2025	Gas Bill/ 820 Herbert LS #5/AUG25	WPC	58.87
4320807688-AUG25	08/13/2025	Gas Bill/321 Grant Street -Aug25	WATER FUND	122.94
7743125526-AUG25	08/13/2025	Gas Bill/1300 Beaver -Aug25	WPC	49.34
7743125526-AUG25	08/13/2025	Gas Bill/1300 Beaver/Dewatering Bldg-Aug25	WPC	49.34
7743125526-AUG25	08/13/2025	Gas Bill/1831 1/2 Carlyle Street/LS#4/Aug25	WPC	56.15
9197736828-AUG25	08/13/2025	Gas Bill/312 Grant Street -AUG25	WATER FUND	67.67
Total Black Hills Energy:				404.31
Bomgaars Supply Inc				
489493	07/30/2025	1)Fan 20 inch floor @50.99	WATER FUND	50.99
489493	07/30/2025	Sales Tax	WATER FUND	3.82
489819	07/31/2025	1)Ins Boot @80.39	WPC	80.39
489819	07/31/2025	2)T-shirt@26.99	WPC	53.98
489819	07/31/2025	1)Sweatshirt @64.99	WPC	64.99
491884	08/07/2025	1)Super Clean@7.99	WPC	7.99
491884	08/07/2025	1)Terry Towel@3.99	WPC	3.99
491884	08/07/2025	1)Thinner @9.99	WPC	9.99
491915	08/07/2025	2)Terry Towel@3.99	WPC	7.98
493010	08/11/2025	Booster Cable @44.99	WATER FUND	44.99
493010	08/11/2025	Sales Tax	WATER FUND	3.37
493486	08/13/2025	1)Extension Cord@12.99	WATER FUND	12.99
493486	08/13/2025	Sales Tax	WATER FUND	.97
Total Bomgaars Supply Inc:				346.44
Border States Industries, Inc				
930853023	07/31/2025	50)CLAMP SERVICE WEDGE 1/0 W20-1	ELECTRIC FUND	375.18
930861414	08/01/2025	50)CLAMP SERVICE WEDGE 1/0 W20-1	ELECTRIC FUND	375.18
930865982	08/04/2025	5)CF910-B CUTOUT/ARRESTER BRKT	ELECTRIC FUND	1,143.91
930865987	08/04/2025	10)CHN- PSC4060616 5 FT. CLASS 2 CONDUCTOR COVER (2-3 WEEKS	ELECTRIC FUND	1,263.88
930865987	08/04/2025	10)CHN - PSC4060617 6 FT CLASS 2 CONDUCTOR COVER (2-3 WEEK	ELECTRIC FUND	1,359.12
930866006	08/04/2025	59)CLAMP SERVICE WEDGE 1/0 W20-1	ELECTRIC FUND	442.71

B

Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
930909596	08/11/2025	50)#6 - 2/0 STIRRUP CLAMP TYPE CHN-AHLS022016E	ELECTRIC FUND	1,208.30
930909609	08/11/2025	100)SLEEVE #12 C-LINE NATT-1-080D (2-3 WEEKS)	ELECTRIC FUND	128.54
Total Border States Industries, Inc:				6,296.82
BPW - Bldg Repair				
1131.01AUG25	08/01/2025	Electric Building Repair Fund	ELECTRIC FUND	1,250.00
1131.01AUG25	08/01/2025	Water Building Repair Fund	WATER FUND	850.00
Total BPW - Bldg Repair:				2,100.00
BPW - Bond Reserve				
AUG 2025-SERIES	08/01/2025	Electric Series 2025 Bonds	ELECTRIC FUND	16,476.00
AUG 2025-SERIES	08/01/2025	Water Series 2025 Bonds	WATER FUND	8,007.00
AUG 2025-SERIES	08/01/2025	WPC Series 2025 Bonds	WPC	1,000.00
AUG2025	08/01/2025	Water D311674 - SFR Land	WATER FUND	3,611.00
AUG2025	08/01/2025	Water D311685 - SRF Projects	WATER FUND	20,770.00
Total BPW - Bond Reserve:				49,864.00
BPW - Engineering Charges				
1456.00-AUG25	08/01/2025	Water Engineering Charges	WATER FUND	3,353.00
1456.00-AUG25	08/01/2025	WPC Engineering Charges	WPC	3,353.00
Total BPW - Engineering Charges:				6,706.00
BPW - Utilities				
12058900-JUL25	08/06/2025	Utilities/Electric/Sub 1	ELECTRIC FUND	246.43
15051800-JUL25	08/06/2025	Utilities/WPC/Lift Station 424 Irving	WPC	329.36
21104000-JUL25	08/06/2025	Utilities/Water/19th & Hoyt	WATER FUND	56.10
21104500-JUL25	08/06/2025	Utilities/electric/Sub 3	ELECTRIC FUND	164.34
21176000-JUL25	08/06/2025	Utilities/WPC/Lift Station 1831 1/2 Carlyle	WPC	40.76
23001000-JUL25	08/06/2025	Utilities/WPC/Lift Station 204 S 1st	WPC	434.18
24107600-JUL25	08/06/2025	Utilities/WPC/Lift Station 2118 Market	WPC	29.66
31004001-JUL25	08/06/2025	Utilities/electric/Sub 5	ELECTRIC FUND	259.92
31013810-JUL25	08/06/2025	Utilities/Electric/Switch station #1	ELECTRIC FUND	11.51
32011800-JUL25	08/06/2025	Utilities/WPC/Lift Station 910 w Court	WPC	36.65
35041000-JUL25	08/06/2025	Utilities/WPC/Lift Station 624 Pleasant	WPC	32.21
37009500-JUL25	08/06/2025	Utilities/WPC/Lift Station 800 herbert	WPC	230.03
37039110-JUL25	08/06/2025	Utilities/Electric/Sub 2	ELECTRIC FUND	29.87
38146000-JUL25	08/06/2025	Utilities/Water/Mulberry & West	WATER FUND	110.16
39079000-JUL25	08/06/2025	Utilities/WPC/Disposal Plant	WPC	7,393.68
39079100-JUL25	08/06/2025	Utilities/WPC/Disposal Plant	WPC	58.65
39093000-JUL25	08/06/2025	Utilities/WPC/Lift Station 1618 Country club In	WPC	70.84
40013000-JUL25	08/06/2025	Utilities/Water Reed & W Scott	WATER FUND	349.65
40013500-JUL25	08/06/2025	Utilities/Electric/Sub 6	ELECTRIC FUND	160.64
4002110-JUL25	08/06/2025	Utilities/Electric/1st & Ella Security Light	ELECTRIC FUND	11.51
40031000-JUL25	08/06/2025	Utilities/Water/Hoyt rd & blueridge	WATER FUND	21.10
40033500-JULY25	08/06/2025	Utilities/Electric/Sub 9	ELECTRIC FUND	207.63
40057600-JUL25	08/06/2025	Utilities/Water/500 N Commerce	WATER FUND	2,215.40
40057700-JUL25	08/06/2025	Utilities/electric/500 N Commerce	ELECTRIC FUND	672.40
40086010-JUL25	08/06/2025	Utilities/Electric/Sub 7	ELECTRIC FUND	14.65
40116000-JUL25	08/06/2025	Utilities/electric/Sub 4	ELECTRIC FUND	202.64
40137200-JUL25	08/06/2025	Utilities/Electric/Sub 10	ELECTRIC FUND	217.19
40260000-JUL25	08/06/2025	Utilities/Water/North reservoir	WATER FUND	4,377.46
40260500-JUL25	08/06/2025	Utilities/Water/South Reservoir	WATER FUND	3,986.39
40261000-JUL25	08/06/2025	Utilities/Water/Wells Hoag	WATER FUND	4,616.68

B

Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
45016000-JUL25	08/06/2025	Utilities/Water RR3	WATER FUND	21.45
5013000-JUL25	08/06/2025	Utilities/Electric/400 Ella	ELECTRIC FUND	970.42
Total BPW - Utilities:				27,579.56
Carpenter Paper Company				
412939	07/24/2025	3)Wiper Wypall L40 Q-Fold White @106.99/cs	ELECTRIC FUND	320.99
412939	07/24/2025	Sales Tax	ELECTRIC FUND	24.07
413407	08/14/2025	2cs)Towel Roll Kitcen 9x11@32.25	ELECTRIC FUND	64.51
413407	08/14/2025	1cs)Bath Tissue @ 96.9938	ELECTRIC FUND	96.99
413407	08/14/2025	Sales Tax	ELECTRIC FUND	12.11
Total Carpenter Paper Company:				518.67
Charter Communications				
156544301080725	08/07/2025	Business TV/500 N Commerce/Aug25	ELECTRIC FUND	56.87
176175901080125	08/01/2025	Business Internet /500 N Commerce/Aug25	ELECTRIC FUND	210.00
176176901080725	08/07/2025	Business Internet for AMI/Sub 8/Aug25	ELECTRIC FUND	139.98
176179201080725	08/07/2025	Business Internet for AMI/Sub 5/Aug25	ELECTRIC FUND	129.98
Total Charter Communications:				536.83
CINTAS LOC 749				
4239115993	08/05/2025	Uniform Cleaning/Rental WPC	WPC	42.72
4239830689	08/12/2025	Uniform Cleaning/Rental WPC	WPC	42.72
Total CINTAS LOC 749:				85.44
City Economic Development Fund				
ED-AUG25	08/01/2025	Economic Development Support-AUG25	ELECTRIC FUND	25,000.00
Total City Economic Development Fund:				25,000.00
City Motor Supply				
911212	07/31/2025	1)NAPA Gold Oil Filter @23.57	WPC	23.57
911212	07/31/2025	1)NAPA Gold Air Filter @32.73	WPC	32.73
911212	07/31/2025	4)HDFLEET10W30@17.99	WPC	71.96
911361	08/07/2025	1)Purple Power 1 gal @9.99	WPC	9.99
Total City Motor Supply:				138.25
City Treasurer				
ATTY-AUG25	08/01/2025	Attorney Salary -AUG25	ELECTRIC FUND	2,583.00
ATTY-AUG25	08/01/2025	Attorney Salary -AUG25	WATER FUND	1,550.00
ATTY-AUG25	08/01/2025	Attorney Salary -AUG25	WPC	1,033.00
BILLING-AUG25	08/01/2025	Billing Office Clerk-25%Mariah-AUG25	ELECTRIC FUND	684.00
BILLING-AUG25	08/01/2025	Billing Office Clerk-25%Mariah-AUG25	WATER FUND	410.40
BILLING-AUG25	08/01/2025	Billing Office Clerk-25%Mariah-AUG25	WPC	273.60
CR-AUG25	08/01/2025	Community Relations Coord(50% of Amanda)-AUG25	ELECTRIC FUND	1,556.00
CR-AUG25	08/01/2025	Community Relations Coord(50% of Amanda)-AUG25	WATER FUND	933.60
CR-AUG25	08/01/2025	Community Relations Coord(50% of Amanda)-AUG25	WPC	622.40
FINANCE-HR-AUG25	08/01/2025	Finance/HR Salary-AUG	ELECTRIC FUND	4,947.00
FINANCE-HR-AUG25	08/01/2025	Finance/HR Salary-AUG	WATER FUND	2,968.20
FINANCE-HR-AUG25	08/01/2025	Finance/HR Salary-AUG	WPC	1,978.80
GARBAGE-JUL25	08/07/2025	Garbage-JUL25	ELECTRIC FUND	127,027.51
GM-AUG25	08/01/2025	General Manager Salary -AUG25	ELECTRIC FUND	7,982.50
GM-AUG25	08/01/2025	General Manager Salary -AUG25	WATER FUND	4,789.50

B

Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
GM-AUG25	08/01/2025	General Manager Salary -AUG25	WPC	3,193.00
PLUS-JUL25	08/07/2025	Beatrice Plus-JUL25	ELECTRIC FUND	2,382.13
Total City Treasurer:				164,914.64
Collection Associates LLC				
186-JUL25	07/31/2025	Collections/July 2025	ELECTRIC FUND	468.41
Total Collection Associates LLC:				468.41
Column Software PBC				
7FF24556-0488	08/04/2025	Notice of Meeting 8/12/25	ELECTRIC FUND	13.02
Total Column Software PBC:				13.02
Diode Technologies LLC				
0123-AUG25	08/01/2025	Open Path Service Center-monthly	ELECTRIC FUND	112.89
0123-AUG25	08/01/2025	IT-@ Aud	ELECTRIC FUND	6.64
Total Diode Technologies LLC:				119.53
Dvorak Law Group LLC				
109232	08/07/2025	Epp Condemnation Proceeding-File #1008040-0002(thru 7/31/25)	WATER FUND	1,967.50
Total Dvorak Law Group LLC:				1,967.50
Echo Group, Inc.				
S011280449.001	07/02/2025	1)Bri 1-1/2" Locknut @1.40 (sub 4)	ELECTRIC FUND	1.40
S011280449.001	07/02/2025	1)Scepter PVC Male Adapter 1-1/2" @1.16	ELECTRIC FUND	1.16
S011280449.001	07/02/2025	Sales Tax	ELECTRIC FUND	.19
S011322414.001	07/29/2025	3)#2 Professional Grad Shovel Round@64.35	WATER FUND	207.53
S011322414.001	07/29/2025	3)#2 Professional Grade Shovel Square@70.78	WATER FUND	228.26
S011322414.001	07/29/2025	10)3A 250 Dual Element fuse@8.60	WATER FUND	92.45
S011331662.001	08/04/2025	1)Capacitor@13.61 (sub1)	ELECTRIC FUND	13.61
S011331662.001	08/04/2025	Sales Tax	ELECTRIC FUND	1.02
S011333494.001	08/05/2025	2)Scepter PVC Coupling 1" @.4788	ELECTRIC FUND	.96
S011333494.001	08/05/2025	Sales Tax	ELECTRIC FUND	.07
S011334284.001	08/05/2025	50)Scepter PVC Coupling 1" @47.88	ELECTRIC FUND	23.94
S011334284.001	08/05/2025	Sales Tax	ELECTRIC FUND	1.80
S011336293.001	08/06/2025	3)NSI Polaris Ins Conn@49.59	ELECTRIC FUND	148.77
S011336293.001	08/06/2025	Sales Tax	ELECTRIC FUND	11.16
S011344391.001	08/12/2025	2)Scepter PVC Coupling 1-1/2" @.8909 (26/grant)	ELECTRIC FUND	1.78
S011344391.001	08/12/2025	2)Scepter PVC Elbow 90 degree@5.0417	ELECTRIC FUND	10.08
S011344391.001	08/12/2025	Sales Tax	ELECTRIC FUND	.89
S011346068.001	08/12/2025	1)Santronics Volt Pen@14.69	WPC	14.69
S011346145.001	08/12/2025	1)KLN Stripper @20.88	WPC	20.88
S011346145.001	08/12/2025	2)3M Tape 3/4x60@2.188	WPC	4.38
Total Echo Group, Inc.:				785.02
Employee Benefit Account				
HEALTH INS-ADDFY25	08/01/2025	Additional Funding for 2025-Electric	ELECTRIC FUND	115,000.00
HEALTH INS-ADDFY25	08/01/2025	Additional Funding for 2025-Water	WATER FUND	66,000.00
HEALTH INS-AUG25	08/01/2025	Engineering Health Ins	ELECTRIC FUND	6,000.00
HEALTH INS-AUG25	08/01/2025	ITC Health Ins	ELECTRIC FUND	8,000.00
HEALTH INS-AUG25	08/01/2025	Electric Health Ins	ELECTRIC FUND	26,000.00
HEALTH INS-AUG25	08/01/2025	Billing & Service-elec	ELECTRIC FUND	4,000.00

B

Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
HEALTH INS-AUG25	08/01/2025	Jean & Zab-elec	ELECTRIC FUND	2,000.00
HEALTH INS-AUG25	08/01/2025	Diane Apr-Jul \$2000/mo-split	ELECTRIC FUND	4,000.00
HEALTH INS-AUG25	08/01/2025	Water Health Ins	WATER FUND	20,240.00
HEALTH INS-AUG25	08/01/2025	Billing & Service-wtr	WATER FUND	2,400.00
HEALTH INS-AUG25	08/01/2025	Jean & Zab-wtr	WATER FUND	1,200.00
HEALTH INS-AUG25	08/01/2025	Diane Apr-Jul \$2000/mo-split	WATER FUND	2,400.00
HEALTH INS-AUG25	08/01/2025	WPC Health Ins	WPC	9,760.00
HEALTH INS-AUG25	08/01/2025	Billing & Service-wpc	WPC	1,600.00
HEALTH INS-AUG25	08/01/2025	Jean & Zab - wpc	WPC	800.00
HEALTH INS-AUG25	08/01/2025	Diane Apr-Jul \$2000/mo-split	WPC	1,600.00
Total Employee Benefit Account:				271,000.00
Farmers Cooperative				
2266-JUL25	07/31/2025	Labor-Tire Repair	WATER FUND	25.00
2266-JUL25	07/31/2025	Labor Tire Repair	WATER FUND	25.00
2266-JUL25	07/31/2025	Labor Tire Repair	WATER FUND	25.00
2266-JUL25	07/31/2025	494.30 gal Propane Well f4	WATER FUND	805.71
2266-JUL25	07/31/2025	Sales Tax -outside city	WATER FUND	44.31
2267-JUL25	07/31/2025	21.2190 GAL sUPER e89	WPC	60.79
2267-JUL25	07/31/2025	10.3950 GAL SUPER NO LEAD	WPC	27.22
2267-JUL25	07/31/2025	21.080 GAL SUPER NO LEAD	WPC	55.21
2267-JUL25	07/31/2025	11.155 GAL SUPER NO LEAD	WPC	31.45
2267-JUL25	07/31/2025	48.4240 GAL SUPER NO LEAD	WPC	136.51
2267-JUL25	07/31/2025	10.87 GAL SUPER NO LEAD	WPC	30.64
2267-JUL25	07/31/2025	8.7520 GAL SUPER NO LEAD	WPC	24.67
2267-JUL25	07/31/2025	21.6740 GAL SUPER NO LEAD	WPC	61.10
2267-JUL25	07/31/2025	32.2230 GAL SUPER NO LEAD	WPC	90.84
2267-JUL25	07/31/2025	40.320 GAL SUPER NO LEAD	WPC	104.84
Total Farmers Cooperative:				1,548.29
Fastenal Company				
178431	08/11/2025	200)BGFoam EarPlug@.20	WATER FUND	40.00
178431	08/11/2025	200)BGFoam EarPlug@.20	WATER FUND	40.00
178431	08/11/2025	3)Black Fine Marker @1.86	WATER FUND	5.59
178431	08/11/2025	200)BGFoam EarPlug@.20	WATER FUND	40.00
178431	08/11/2025	Sales Tax	WATER FUND	9.42
Total Fastenal Company:				135.01
GE Software Inc				
223253	07/31/2025	Fuel Site Modeul Monthly Service-Jul25	ELECTRIC FUND	86.00
223253	07/31/2025	State Sales/Use	ELECTRIC FUND	4.40-
223253	07/31/2025	City Sales/Use	ELECTRIC FUND	1.60-
Total GE Software Inc:				80.00
GPM Environmental Solution,LLC				
NE-9158	07/31/2025	Service Call to Calibrate (2) meters on 7-31-25	WPC	560.00
Total GPM Environmental Solution,LLC:				560.00
Grainger				
9595239337	08/04/2025	1)Pressure Regulator@512.41	WATER FUND	512.41
9595239337	08/04/2025	Sales Tax	WATER FUND	38.43

B

Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
Total Grainger:				550.84
Heartland Video Systems, Inc				
INV-099156	07/29/2025	Sales tax	ELECTRIC FUND	223.50
INV-099156	07/29/2025	Channel 181 Annual Software Maint Contract	ELECTRIC FUND	1,600.00
INV-099156	07/29/2025	Annual Cloud-based reflection service w/Cablecast Live Server	ELECTRIC FUND	1,380.00
Total Heartland Video Systems, Inc:				3,203.50
Hometown Leasing				
0051799496-AUG25	08/01/2025	Street-Copier Lease Srv Cntr	ELECTRIC FUND	44.18
0051799496-AUG25	08/01/2025	Electric-Copier Lease Srv Cntr	ELECTRIC FUND	44.18
0051799496-AUG25	08/01/2025	Water-Copier Lease Srv Cntr	WATER FUND	44.18
Total Hometown Leasing:				132.54
Husker Electric Supply				
70319	07/31/2025	16)MILBANK K4529	ELECTRIC FUND	876.34
70319	07/31/2025	Freight	ELECTRIC FUND	29.94
70325	07/31/2025	100)2-1/2" PVC SCH. 40	ELECTRIC FUND	173.07
70325	07/31/2025	50)2-1/2" 2-HOLE CONDUIT STRAP ARLINGTON 356	ELECTRIC FUND	56.44
70542	08/06/2025	2,000)WIRE COPPER #4 BARE SOLIT BARE SOFT DRAWN (10 x 200 FT.	ELECTRIC FUND	2,098.40
Total Husker Electric Supply:				3,234.19
Lampton Welding Supply				
0020249367	08/06/2025	2)Mil Battery@6.80	ELECTRIC FUND	13.60
0020249367	08/06/2025	5)Mil Lens Cover outside front @3.81	ELECTRIC FUND	19.05
0020249367	08/06/2025	Sales Tax	ELECTRIC FUND	2.45
Total Lampton Welding Supply:				35.10
Landis and Gyr Technology, Inc.				
90415541	08/13/2025	SaaS Monthly flat Fee/JUL2025	ELECTRIC FUND	3,645.00
90415542	08/13/2025	SERV-ITGW-SAAS-Jul25 (Hosting for lot Distribution Automation-Monthly)	ELECTRIC FUND	716.67
Total Landis and Gyr Technology, Inc.:				4,361.67
Lincoln Winwater Works				
110709 02	08/04/2025	1)TAPPING SLEEVE 12 IN X 6 13.2 X 6 DI MJ OUTLET	WATER FUND	786.90
110709 03	08/13/2025	5)FIRE HYD. 6" PUMPER 5.5 FT. K81 5-1/4 5'6" BURY OL 3WAY	WATER FUND	15,875.00
110714 02	08/13/2025	FIRE HYD. 6" PUMPER 5.5 FT. K81 HYD 5-1/4 5'6" BURY OL 3WAY	WATER FUND	6,350.00
113353 01	08/05/2025	8)MGP6 6 MJ GSKT/T-BOLT PK	WATER FUND	284.83
113353 01	08/05/2025	4)45 DG BEND 6 INCH CAST IRON C153 CL-TC IMP	WATER FUND	626.16
113353 01	08/05/2025	8)6" MEGA LUG FLANGE SLC6	WATER FUND	507.06
Total Lincoln Winwater Works:				24,429.95
MacQueen Equipment LLC				
W05497	07/31/2025	Labor-Enable Home Setting	WPC	212.50
W05497	07/31/2025	Service Fee	WPC	21.25
Total MacQueen Equipment LLC:				233.75
Mead Lumber Company				
12426494	08/06/2025	2)5/16-12"-16' LP Archform Concrete Edge@25.47	WATER FUND	50.94



Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
12426494	08/06/2025	2)2x8-10 spr #2@9.99	WATER FUND	19.98
12426494	08/06/2025	Sales Tax	WATER FUND	5.32
12428007	08/06/2025	1)2x4-10 SPF Appearance Grage #2@5.25	WATER FUND	5.25
12428007	08/06/2025	1)5/16x12-16' Archform Concrete edge@25.47	WATER FUND	25.47
12428007	08/06/2025	1)1x2-24" Stake 25/bdl	WATER FUND	19.35
12428007	08/06/2025	Sales Tax	WATER FUND	3.75
Total Mead Lumber Company:				130.06
Midwest Laboratories, Inc.				
1246528	08/04/2025	Weekly Wastewater Samples/Jul25	WPC	1,362.77
Total Midwest Laboratories, Inc.:				1,362.77
Nebraska Public Power District				
46487	08/05/2025	Power Bill/Transmission-JUL 25	ELECTRIC FUND	22,372.48
9000059837	07/31/2025	2) MTR Translation & Rpt Mtr Srv--Comb Rpt	ELECTRIC FUND	184.00
Total Nebraska Public Power District:				22,556.48
Noakes, Inc.				
S11023	07/28/2025	1)14x25x1 filter@15.21	ELECTRIC FUND	15.21
S11023	07/28/2025	3)Foam Tape p/ft@.90	ELECTRIC FUND	2.70
S11023	07/28/2025	LABOR-Unit in front of Wayne/Matt's office not cooling	ELECTRIC FUND	336.00
S11023	07/28/2025	Sales Tax	ELECTRIC FUND	1.34
S11049	08/06/2025	LABOR-Sub 9 H/P blowing fuses in disconnect	ELECTRIC FUND	168.00
S11049	08/06/2025	1)35/5 440V Dyeal Run Capacitor@42.63	ELECTRIC FUND	42.63
S11049	08/06/2025	1)1 Pole 40amp 24v contractor@26.94	ELECTRIC FUND	26.94
S11049	08/06/2025	Sales Tax	ELECTRIC FUND	5.22
Total Noakes, Inc.:				598.04
Norris Public Power District				
311885100-JUL25	08/05/2025	Power Bill/City Wells/JULY2025	WATER FUND	8,190.70
Total Norris Public Power District:				8,190.70
Olsson, Inc.				
546536	08/07/2025	Construction/Administration services for Construction phase Water Main Cr	WATER FUND	3,588.80
Total Olsson, Inc.:				3,588.80
One Call Concepts, Inc.				
5070111	07/31/2025	Street-locate fees	ELECTRIC FUND	50.77
5070111	07/31/2025	Elec-locate fees	ELECTRIC FUND	50.78
5070111	07/31/2025	Water-locate fees	WATER FUND	50.78
5070111	07/31/2025	WPC-locate fees	WPC	50.78
Total One Call Concepts, Inc.:				203.11
O'Reilly Automotive, Inc.				
0749-485305	07/09/2025	3)19ozElctCkbr@12.99)sub8)	ELECTRIC FUND	38.97
0749-485305	07/09/2025	Sales Tax	ELECTRIC FUND	2.92
0749-491564	08/05/2025	2)O'rielly DEF@9.99	WATER FUND	21.48
0749-491564	08/05/2025	2)O'rielly DEF@9.99	WATER FUND	21.48
0749-491564	08/05/2025	2)O'rielly DEF@9.99	WATER FUND	21.48
0749-491567	08/05/2025	1)64ozWashWax@9.99	WPC	9.99

B

Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
0749-491567	08/05/2025	1)Twst Dry Twl@13.99	WPC	13.99
0749-492816	08/11/2025	1)INTRCLR TUBE@219.16	ELECTRIC FUND	219.16
0749-492816	08/11/2025	Sales Tax	ELECTRIC FUND	16.44
0749-492896	08/11/2025	1)Air Filter @51.50	WATER FUND	51.50
0749-492896	08/11/2025	1)Oil Filter @7.93	WATER FUND	7.93
0749-492896	08/11/2025	1)5qt MotorOil@27.99	WATER FUND	27.99
0749-492896	08/11/2025	2)1qtMotorOil@7.49	WATER FUND	14.98
0749-492896	08/11/2025	Sales Tax	WATER FUND	7.68
0749-493061	08/12/2025	1)Impact Adapt@10.49	WATER FUND	10.49
0749-493061	08/12/2025	Sales Tax	WATER FUND	.79
0749-493063	08/12/2025	1)Resonatr Asy@70.40	WATER FUND	70.40
0749-493063	08/12/2025	2)Band Clamp @16.22	WATER FUND	32.44
0749-493063	08/12/2025	Sales Tax	WATER FUND	7.71
0749-493099	08/12/2025	1)Tail Pipe@12.42	WATER FUND	12.42
0749-493099	08/12/2025	2)Muffr Clamp @5.91	WATER FUND	11.82
0749-493099	08/12/2025	Sales Tax	WATER FUND	1.82
Total O'Reilly Automotive, Inc.:				623.88
Philippi Electric Inc				
6379	06/13/2025	Temp Fan & Sump Pump outlets,run power UG light (N&S Resv)	WATER FUND	496.73
6471	08/08/2025	Rebuild riser 1704 Lincoln (we damaged while cutting tree)	ELECTRIC FUND	664.74
Total Philippi Electric Inc:				1,161.47
Priority Printing				
124997	07/25/2025	15,000) #10 Window Envelope /share cost	ELECTRIC FUND	625.98
124997	07/25/2025	15,000) #10 Window Envelope /share cost	WATER FUND	375.58
124997	07/25/2025	15,000) #10 Window Envelope /share cost	WPC	250.39
Total Priority Printing:				1,251.95
Quadient Leasing USA Inc				
31260805-JUL25	08/03/2025	Postage /split	ELECTRIC FUND	1,010.00
31260805-JUL25	08/03/2025	Postage /split	WATER FUND	606.00
31260805-JUL25	08/03/2025	Postage /split	WPC	404.00
Total Quadient Leasing USA Inc:				2,020.00
Ray's Welding				
002241	07/09/2025	Repair leak on 8" pipe College Booster Station	WATER FUND	225.00
Total Ray's Welding:				225.00
Ricoh USA, Inc.				
5071779804	08/01/2025	State Sales/Use	ELECTRIC FUND	7.78-
5071779804	08/01/2025	City Sales/Use	ELECTRIC FUND	2.83-
5071779804	08/01/2025	Copy Charge - July Usage - Engineering	ELECTRIC FUND	141.45
5071779804	08/01/2025	Use Tax	ELECTRIC FUND	10.61
Total Ricoh USA, Inc.:				141.45
Sapp Bros. Petroleum, Inc.				
IN4797862	08/01/2025	1009)UNLEADED GASOLINE E-10 CONTRACT FUEL FOR 2025.	ELECTRIC FUND	2,671.83
IN4797862	08/01/2025	760)DIESEL#2 DYED WITH ADDITIVE PACKAGE, CONTRACT FUEL FO	ELECTRIC FUND	2,033.00
IN4804597	08/12/2025	1008.)UNLEADED GASOLINE E-10 CONTRACT FUEL FOR 2025.	ELECTRIC FUND	2,669.18
IN4804597	08/12/2025	800)DIESEL#2 DYED WITH ADDITIVE PACKAGE, CONTRACT FUEL FO	ELECTRIC FUND	2,140.00

B

Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
Total Sapp Bros. Petroleum, Inc.:				9,514.01
Schusters Outdoor & RV, Inc.				
31801	07/31/2025	4)Screw-HH@2.39	WPC	9.56
31801	07/31/2025	4)Washer-Belleville@3.10	WPC	12.40
31801	07/31/2025	5)Axle,Roller @11.99	WPC	59.95
31801	07/31/2025	2)Nut-Flange@1.09	WPC	2.18
31838	08/07/2025	1)Asm-Whl and Tire@290.99	WPC	290.99
Total Schusters Outdoor & RV, Inc.:				375.08
Skarshaug Test Lab, Inc.				
288223	07/30/2025	State Sales/Use	ELECTRIC FUND	27.25-
288223	07/30/2025	City Sales/Use	ELECTRIC FUND	9.91-
288223	07/30/2025	14PR) Pr. Glove Clean/Test/Seal @20Kv or less @9.50	ELECTRIC FUND	133.00
288223	07/30/2025	2)RH NG Giv: T1 C12 16in Bell Red/Blk@188.88	ELECTRIC FUND	377.76
288223	07/30/2025	Shipping	ELECTRIC FUND	117.74
288223	07/30/2025	Use Tax	ELECTRIC FUND	37.16
Total Skarshaug Test Lab, Inc.:				628.50
Surnali LLC				
01121CH	08/07/2025	Clearinghouse -Pre Employment-Carver	WATER FUND	40.00
01121CH	08/07/2025	Driver Registration -Carver	WATER FUND	25.00
24963	08/06/2025	Random Drug Test @85.00-Street	ELECTRIC FUND	85.00
24963	08/06/2025	Random Drug Test @85.00-BASWA	ELECTRIC FUND	85.00
24963	08/06/2025	Random Drug Test @45.00-street	ELECTRIC FUND	45.00
24963	08/06/2025	Random Drug Test @85.00-MARS	ELECTRIC FUND	85.00
24963	08/06/2025	Random Drug Test @85.00-Elec	ELECTRIC FUND	85.00
24963	08/06/2025	Random Drug Test @45.00-Elec	ELECTRIC FUND	45.00
24963	08/06/2025	Trip Fee	ELECTRIC FUND	5.00
24963	08/06/2025	Random Drug Test @85.00-WTR	WATER FUND	85.00
Total Surnali LLC:				585.00
Terex USA, LLC dba Terex Utilities				
7573669	08/08/2025	TEREX COMMANDER 5045 MODEL HYDRAULIC DIGGER DERRICK WI	ELECTRIC FUND	416,047.00
7573669	08/08/2025	FET TAX	ELECTRIC FUND	12,538.00
7573669	08/08/2025	Change Order-Chassis/install	ELECTRIC FUND	16,309.00
Total Terex USA, LLC dba Terex Utilities:				444,894.00
Tractor Supply Company				
453133	08/04/2025	1)Midwest EPA Gas Can 2gal @14.99	WATER FUND	14.99
453133	08/04/2025	Sales Tax	WATER FUND	1.12
453441	08/07/2025	3)Quick Coupler 2in Pat f @8.99	WATER FUND	26.97
453441	08/07/2025	Sales Tax	WATER FUND	2.01
744013	07/31/2025	6)Trv 2inx 27ft Yw Ratchet @9.99	ELECTRIC FUND	59.94
744013	07/31/2025	Sales Tax	ELECTRIC FUND	4.50
744839	08/13/2025	1)CC Ehu Str Bid Plug 2P 3W 15A@9.99	WPC	9.99
744839	08/13/2025	1)Connector 15amp @7.99	WPC	7.99
Total Tractor Supply Company:				127.51
Tyndale Company, Inc.				
4047621	08/06/2025	6)Drifire Lightweight SS Tshirt@66.00/Bletscher	ELECTRIC FUND	396.00



Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
4047621	08/06/2025	Embroidery	ELECTRIC FUND	18.00
4047621	08/06/2025	shipping	ELECTRIC FUND	16.95
4047621	08/06/2025	sales tax	ELECTRIC FUND	32.32
Total Tyndale Company, Inc.:				463.27
US Postmaster				
08/07/2025	08/07/2025	cycle billing postage	ELECTRIC FUND	1,574.58
08/07/2025	08/07/2025	cycle billing postage	WATER FUND	944.75
08/07/2025	08/07/2025	cycle billing postage	WPC	629.83
Total US Postmaster:				3,149.16
USA Bluebook				
INV00781683	07/29/2025	State Sales/Use	WATER FUND	38.94-
INV00781683	07/29/2025	City Sales/Use	WATER FUND	14.16-
INV00781683	07/29/2025	2)Check Valve Assembly@344.95	WATER FUND	689.90
INV00781683	07/29/2025	Shipping	WATER FUND	18.06
INV00781683	07/29/2025	Use Tax	WATER FUND	53.10
INV00790521	08/06/2025	1)Workstation Spilltray/Drying Rack@32.95	WPC	32.95
INV00790521	08/06/2025	1)Stir Bar, Octogaonl w/ring @29.45	WPC	29.45
INV00790521	08/06/2025	Shipping	WPC	22.12
INV00790589	08/06/2025	1)Stir Bar, Octogaonl w/ring @26.60	WPC	26.60
Total USA Bluebook:				819.08
Visa				
20081-JUL25	08/02/2025	OSI Batteries-AMI repeater-metering	ELECTRIC FUND	196.03
20081-JUL25	08/02/2025	State Sales/Use	ELECTRIC FUND	31.84-
20081-JUL25	08/02/2025	State Sales/Use	ELECTRIC FUND	1.14-
20081-JUL25	08/02/2025	State Sales/Use	ELECTRIC FUND	1.52-
20081-JUL25	08/02/2025	City Sales/use	ELECTRIC FUND	11.58-
20081-JUL25	08/02/2025	City Sales/use	ELECTRIC FUND	.41-
20081-JUL25	08/02/2025	City Sales/use	ELECTRIC FUND	.55-
20081-JUL25	08/02/2025	USPS-Mail Samples	ELECTRIC FUND	13.15
20081-JUL25	08/02/2025	USPS-Shipping for tools	ELECTRIC FUND	187.55
20081-JUL25	08/02/2025	USP-Shipping	ELECTRIC FUND	140.41
20081-JUL25	08/02/2025	Walmart-Supplies	ELECTRIC FUND	56.56
20081-JUL25	08/02/2025	Make.com-Elec Scada annual subscription	ELECTRIC FUND	579.00
20081-JUL25	08/02/2025	Use Tax	ELECTRIC FUND	43.42
20081-JUL25	08/02/2025	Make.com-Elec Scada (extra operation)	ELECTRIC FUND	20.70
20081-JUL25	08/02/2025	Use Tax	ELECTRIC FUND	1.55
20081-JUL25	08/02/2025	Make.com-Elec Scada (extra operations)	ELECTRIC FUND	27.60
20081-JUL25	08/02/2025	Use Tax	ELECTRIC FUND	2.07
20081-JUL25	08/02/2025	USCC-Phone Upgrade	ELECTRIC FUND	187.35
20081-JUL25	08/02/2025	Us Cellular	ELECTRIC FUND	95.79
20081-JUL25	08/02/2025	Go CarWash	ELECTRIC FUND	15.00
20081-JUL25	08/02/2025	Microsoft	ELECTRIC FUND	26.61
20081-JUL25	08/02/2025	Unifi Hosting	ELECTRIC FUND	29.00
20081-JUL25	08/02/2025	Microsoft	ELECTRIC FUND	38.70
20081-JUL25	08/02/2025	Walmart-Supplies	ELECTRIC FUND	14.87
20081-JUL25	08/02/2025	Valentiono's-Board Meeting	ELECTRIC FUND	72.63
20081-JUL25	08/02/2025	Subway-Board Lunch	ELECTRIC FUND	81.02
20081-JUL25	08/02/2025	Walmart-Supplies/Board Lunch	ELECTRIC FUND	50.34
20081-JUL25	08/02/2025	HR Nebraska -2025 HR State Conf	ELECTRIC FUND	575.00
20081-JUL25	08/02/2025	Taco Johns-Board Lunch	ELECTRIC FUND	65.16
20081-JUL25	08/02/2025	Walmart-Board Lunch	ELECTRIC FUND	13.34

B

Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
20081-JUL25	08/02/2025	State Sales/Use	WATER FUND	2.43-
20081-JUL25	08/02/2025	City Sales/use	WATER FUND	.88-
20081-JUL25	08/02/2025	Hurco-Vac300 SD/Aux Switch	WATER FUND	44.15
20081-JUL25	08/02/2025	Use Tax	WATER FUND	3.31
20081-JUL25	08/02/2025	DHS Equipment-Belts	WATER FUND	115.31
20081-JUL25	08/02/2025	Harbor Freight-Tools	WATER FUND	53.74
20081-JUL25	08/02/2025	Sunrise-safety meeting	WATER FUND	39.38
20081-JUL25	08/02/2025	Amazon-String Trimmer Weed Eater kit	WATER FUND	19.33
20081-JUL25	08/02/2025	Phillips 66-Fuel	WPC	34.12
20081-JUL25	08/02/2025	Comfort Inn-NWEA Conf	WPC	165.21
20081-JUL25	08/02/2025	Walmart-Plant Supplies	WPC	90.99
Total Visa:				3,048.04
Wesco Distributing, Inc.				
616451	08/08/2025	20)PFRM VSD-2525 (RECOMMENED FOR 477 HAWK)	ELECTRIC FUND	946.00
Total Wesco Distributing, Inc.:				946.00
Westlake Hardware, Inc.				
10356839	07/28/2025	20)Bulk Fasteners@.33	WATER FUND	6.60
10356839	07/28/2025	Sales Tax	WATER FUND	.50
10356852	07/29/2025	1)Square Plug Glv@4.13	WATER FUND	4.13
10356852	07/29/2025	Sales Tax	WATER FUND	.31
10356872	07/30/2025	1)Sprinklr Timr@89.99(srv cntr)	ELECTRIC FUND	89.99
10356872	07/30/2025	Sales Tax	ELECTRIC FUND	6.75
10356873	07/30/2025	1)Trimmer Head @31.49	WPC	31.49
10356873	07/30/2025	1)Supr glue@3.59	WPC	3.59
10356912	08/01/2025	1)Tie Wire Solid 16ga@15.29	WATER FUND	15.29
10356912	08/01/2025	Sales Tax	WATER FUND	1.15
10356913	08/01/2025	2)Duct Tape T-rex @10.79	ELECTRIC FUND	21.58
10356913	08/01/2025	Sales Tax	ELECTRIC FUND	1.62
10356929	08/04/2025	2)Plier 16 Pump @40.49	ELECTRIC FUND	80.98
10356929	08/04/2025	Sales Tax	ELECTRIC FUND	6.07
10356937	08/04/2025	1)Stihl 2-cycle oil @13.49	WATER FUND	13.49
10356937	08/04/2025	1)Stihl 2 cycle@3.59	WATER FUND	3.59
10356937	08/04/2025	Sales Tax	WATER FUND	1.28
10356948	08/05/2025	3)Purell Adv Aloe@5.03	WPC	15.09
10356948	08/05/2025	1)Air Filtr Ovl@14.39	WPC	14.39
10356948	08/05/2025	1) 50: 1 Fuel @26.99	WPC	26.99
10356990	08/08/2025	2)Mtl Cut T1@4.49	WATER FUND	8.98
10356990	08/08/2025	Sales Tax	WATER FUND	.67
10356992	08/08/2025	2)Mtl Cut T1@4.49	WATER FUND	8.98
10356992	08/08/2025	Sales Tax	WATER FUND	.67
10357035	08/13/2025	1)Catalyst Penetr@8.99	WATER FUND	9.66
10357035	08/13/2025	1)PVC Ratchet Pipe cut@16.19	WATER FUND	17.40
10357035	08/13/2025	3)Catalyst Penetr@8.99	WATER FUND	29.00
10357041	08/13/2025	1)Pro Scrdvrv set 6pc@26.99	WPC	26.99
10357041	08/13/2025	1)Dur Batt Med@5.39	WPC	5.39
10357041	08/13/2025	1)Insect Killer @17.99	WPC	17.99
10357046	08/13/2025	1)HDW Cloth 36x10'@31.49(N Resv)	WATER FUND	31.49
10357046	08/13/2025	1)SS Fender Wash @21.59	WATER FUND	21.59
10357046	08/13/2025	Sales Tax	WATER FUND	3.98
Total Westlake Hardware, Inc.:				527.67

B

Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
Grand Totals:				<u>1,133,399.76</u>

B

Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
All Copy Products Inc				
39895786	08/14/2025	Copier Contract Konica Minolta/400 Ella/Aug25-split	ELECTRIC FUND	146.26
39895786	08/14/2025	Copier Contract Konica Minolta/400 Ella/Aug25-split	WATER FUND	146.25
39895786	08/14/2025	Copier Contract Konica Minolta/400 Ella/Aug25-split	WPC	146.25
562598193	08/20/2025	Copier Contract/Zab Office NE0244/AUG25	ELECTRIC FUND	66.34
562598193	08/20/2025	Copier Contract/Zab Office NE0244/AUG25	WATER FUND	66.33
Total All Copy Products Inc:				571.43
Altec Industries, Inc.				
13137796	08/14/2025	1)Platform Component;Cover@72.19	ELECTRIC FUND	72.19
13137796	08/14/2025	Freight	ELECTRIC FUND	12.50
13137796	08/14/2025	Sales Tax	ELECTRIC FUND	6.35
Total Altec Industries, Inc.:				91.04
American Electric Power				
175-21573483	08/08/2025	SPP Charges for July 2025 15,965 MWH @ 38.95	ELECTRIC FUND	621,836.75
175-21573483	08/08/2025	Radiant Tech Admin Fee f/ July 2025 5,863.80 MWH @ 0.85	ELECTRIC FUND	4,984.23
175-21573483	08/08/2025	Congestion/Imbalance credit/chg for July 2025	ELECTRIC FUND	165,568.74
175-21573483	08/08/2025	SPP Initial Charges for July 2025	ELECTRIC FUND	11,737.62
175-21573483	08/08/2025	SPP charges for prior months	ELECTRIC FUND	11,314.11
175-21573483	08/08/2025	SPP settlement - Final	ELECTRIC FUND	2,309.18-
Total American Electric Power:				813,132.27
Beatrice Iron and Metal				
107970	08/22/2025	1)Yelow Paint Marker @4.86(cust#1070)	WATER FUND	4.86
107970	08/22/2025	2)Battery @153.76(cust#1070)	WATER FUND	307.52
107970	08/22/2025	Core Return (cust#1070)	WATER FUND	20.00-
107970	08/22/2025	Core (cust#1070)	WATER FUND	20.00
107970	08/22/2025	1)Blo Gun@11.20(cust#1070)	WATER FUND	11.20
107970	08/22/2025	Sales Tax	WATER FUND	24.27
108093	08/27/2025	1)Brushes@3.54(cust#1070)	WATER FUND	3.54
108093	08/27/2025	1)Cleaner@6.37(cust#1070)	WATER FUND	6.37
108093	08/27/2025	Sales Tax	WATER FUND	.74
Total Beatrice Iron and Metal:				358.50
Beatrice Ready Mixed				
1B 51089	08/19/2025	3.79tn) Screenings@24.00	WATER FUND	90.96
1B 51089	08/19/2025	Sales Tax	WATER FUND	6.82
1B 51136	08/21/2025	7.74tn)Fill Sand @17.00	WATER FUND	131.58
1B 51136	08/21/2025	Sales Tax	WATER FUND	9.87
1B 51138	08/21/2025	3tn)Fill Sand @17.00	ELECTRIC FUND	51.00
1B 51138	08/21/2025	Sales Tax	ELECTRIC FUND	3.83
1B 51139	08/21/2025	3.14tn)Fill sand @17.00	ELECTRIC FUND	53.38
1B 51139	08/21/2025	Sales Tax	ELECTRIC FUND	4.00
1B 51163	08/22/2025	1.70tn)Fill Sand@17.00	WATER FUND	28.90
1B 51163	08/22/2025	Sales Tax	WATER FUND	2.17
1B 51165	08/22/2025	12tn)Fill Sand@17.00	WATER FUND	204.00
1B 51165	08/22/2025	Sales Tax	WATER FUND	15.30
1B 51166	08/22/2025	24tn)47B Rock Tn@50.00	WPC	1,200.00
1B 51169	08/22/2025	8.70tn) Fill Sand@17.00	WATER FUND	147.90
1B 51169	08/22/2025	Sales Tax	WATER FUND	11.09
1B 51174	08/22/2025	10)#3 Fiberglass Rebar20'@5.70(sub 1)	ELECTRIC FUND	57.00
1B 51174	08/22/2025	Sales Tax	ELECTRIC FUND	4.28

B

Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
1B 51199	08/26/2025	3.36tn)Fill Sand@17.00	WATER FUND	57.12
1B 51199	08/26/2025	Sales Tax	WATER FUND	4.28
1B 51201	08/26/2025	24ft)18" form turbe@6.30	ELECTRIC FUND	151.20
1B 51201	08/26/2025	Sales Tax	ELECTRIC FUND	11.34
1B 51203	08/26/2025	1.58tn)Fill SAnd @17.00	WATER FUND	26.86
1B 51203	08/26/2025	Sales Tax	WATER FUND	2.01
B1 736829	08/13/2025	.75cy)L10AE3500@188.50	WATER FUND	141.38
B1 736829	08/13/2025	Sales Tax	WATER FUND	10.60
B1 736863	08/14/2025	10cy)Sand Fill & Water@63.00	WATER FUND	630.00
B1 736863	08/14/2025	Sales Tax	WATER FUND	47.25
B1 737201	08/19/2025	2.75CY)47B1S383500HW@192.50	WATER FUND	529.38
B1 737201	08/19/2025	Sales Tax	WATER FUND	39.70
B1 737454	08/21/2025	5.50cy)Sand Fill & Water @63.00	WATER FUND	346.50
B1 737454	08/21/2025	Sales Tax	WATER FUND	25.99
B1 737455	08/21/2025	1.25cy)SGAE3500@188.00(sub 1	ELECTRIC FUND	235.00
B1 737455	08/21/2025	Sales Tax	ELECTRIC FUND	17.63
B1 737857	08/25/2025	9cy)NDOT Ez-Fill@138.00	WATER FUND	1,242.00
B1 737857	08/25/2025	Sales Tax	WATER FUND	93.15
Total Beatrice Ready Mixed:				5,633.47
Black Hills Energy				
2096271272-AUG25	08/13/2025	Gas Bill/ 300 Irving LS #6/AUG25 (includes jul bill)	WPC	119.44
Total Black Hills Energy:				119.44
Bomgaars Supply Inc				
496058	08/22/2025	1)20 inch box fan (1A well)	WATER FUND	18.91
496058	08/22/2025	1)Hasps, Safety@8.69 (Well 7)	WATER FUND	9.34
496058	08/22/2025	1)Boiler Drain@10.99(Well 7)	WATER FUND	11.82
496058	08/22/2025	1)Brush@2.96 (S Resv)	WATER FUND	3.18
497021	08/25/2025	1)Hasps, Safety Swvl@11.99	WATER FUND	11.99
497021	08/25/2025	Sales Tax	WATER FUND	.90
Total Bomgaars Supply Inc:				56.14
Border States Industries, Inc				
930928630	08/13/2025	TARIFF - 25S METERS	ELECTRIC FUND	2,229.76
930955033	08/18/2025	12)CHN - 625IC INS PROTECTIVE CAP 25KV 600A	ELECTRIC FUND	1,586.06
930955034	08/18/2025	24)EVED-EN95 1.5 D INDUST BATTERY	ELECTRIC FUND	32.00
930955034	08/18/2025	12)EVED-EN22 9V INDUST BATTERY	ELECTRIC FUND	18.58
930955034	08/18/2025	48)EVED-EN91 1.5 AA INDUST BATTERY	ELECTRIC FUND	18.06
930955034	08/18/2025	24)EVED-EN92 AAA INDUST BATTERY	ELECTRIC FUND	9.03
930955035	08/18/2025	MIW-2978-220 M18 6T OD3 CRIMPER KIT	ELECTRIC FUND	2,956.24
930955035	08/18/2025	MIW-49-16-2772 M18 CU/AL JAW	ELECTRIC FUND	428.93
930955036	08/18/2025	1)CHN - C4031602 30 FT DISCONN STICK (2-3 WEEKS)	ELECTRIC FUND	848.19
930961645	08/19/2025	400)WASHER SQ.GALV.5/8 CHN-6813	ELECTRIC FUND	245.10
930995971	08/25/2025	20)#2 STR ELBOW RECEPTACLE CPR-LEJ215AB04 15 KV ELBOW 2ST	ELECTRIC FUND	1,074.79
930995971	08/25/2025	10)ESTE-1831 POLYMER HOOKS 3 IN. WIDE (2-3 WEEKS)	ELECTRIC FUND	170.82
930995982	08/25/2025	1)APC-BT-CART12PK BONDUIT COND ADH 12CT	ELECTRIC FUND	35.27
931013600	08/27/2025	HUTL-HGBHOYA4-OBM9-7000 FOCUS AXRE-SD FM 25S FOCUS AXRe-	ELECTRIC FUND	15,485.16
931013614	08/27/2025	FC-63-69-36-5157 FIBERCRETE BOX PAD 51" x 57" OPENING CENTER	ELECTRIC FUND	2,110.00
Total Border States Industries, Inc:				27,247.99
Call Management Resources				
25082623179532	08/26/2025	After Hours Call Service St	ELECTRIC FUND	374.30

B

Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
25082623179532	08/26/2025	After Hours Call Service Elec	ELECTRIC FUND	374.29
25082623179532	08/26/2025	After Hours Call Service Water	WATER FUND	374.29
25082623179532	08/26/2025	After Hours Call Service Sewer	WPC	374.29
Total Call Management Resources:				1,497.17
Cary D Udell				
6484	08/25/2025	Service Center Cleaning for Aug 2025	ELECTRIC FUND	945.00
6484	08/25/2025	6)Toilet Bowl Cleaner@2.24	ELECTRIC FUND	13.44
6484	08/25/2025	1)Mop Solution@24.99	ELECTRIC FUND	24.99
6484	08/25/2025	Sales Tax	ELECTRIC FUND	73.76
6485	08/25/2025	Office Cleaning WPC for Aug25	WPC	360.00
Total Cary D Udell:				1,417.19
Caselle, Inc.				
INV-09111	07/21/2025	State Sales/Use Tax	ELECTRIC FUND	6.87-
INV-09111	07/21/2025	City Sales/Use Tax	ELECTRIC FUND	2.50-
INV-09111	07/21/2025	Conversion Fee (Check on Demand Setup) 50/50	ELECTRIC FUND	134.37
INV-09111	07/21/2025	Conversion Fee (Check on Demand Setup) 50/50	ELECTRIC FUND	125.00
INV-09964	08/01/2025	State Sales/Use Tax	ELECTRIC FUND	108.27-
INV-09964	08/01/2025	City Sales/Use Tax	ELECTRIC FUND	39.37-
INV-09964	08/01/2025	Contract Support & Maint - BPW	ELECTRIC FUND	2,116.14
INV-09964	08/01/2025	Cloud Hosting - BPW	ELECTRIC FUND	451.50
INV-09964	08/01/2025	Contract Support & Maint-City	ELECTRIC FUND	1,968.50
INV-09964	08/01/2025	Cloud Hosting-City	ELECTRIC FUND	451.50
Total Caselle, Inc.:				5,090.00
Charter Communications				
176175101081425	08/14/2025	Business Internet/400 Ella Street/Aug25	ELECTRIC FUND	107.50
176175101081425	08/14/2025	Business Internet/400 Ella Street/Aug25	ELECTRIC FUND	107.50
Total Charter Communications:				215.00
CINTAS LOC 749				
4240559325	08/19/2025	Uniform Rental/Cleaning WPC	WPC	42.72
4241304752	08/26/2025	Uniform Cleaning/Rental WPC	WPC	42.72
Total CINTAS LOC 749:				85.44
City Motor Supply				
911575	08/18/2025	1)Carlyle @38.85	WPC	38.85
911575	08/18/2025	1)Carlyle @32.16	WPC	32.16
911575	08/18/2025	1)Carlyle @31.49	WPC	31.49
911575	08/18/2025	1)Carlyle @17.64	WPC	17.64
911575	08/18/2025	1)Tape @7.99	WPC	7.99
911767	08/26/2025	1)Grease Buster@59.99	WPC	59.99
Total City Motor Supply:				188.12
City Treasurer				
40157-AUG25	08/14/2025	Security Services -Alarm Registration fee	ELECTRIC FUND	25.00
Total City Treasurer:				25.00

B

Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
Column Software PBC				
7FF24556-0483	07/25/2025	Notice of Meeting 8/25/25	WPC	13.02
Total Column Software PBC:				13.02
Core and Main				
X575553	08/20/2025	2)6X1/8 FLG ACC RR FF @25.38	WATER FUND	50.76
X575553	08/20/2025	2)6 COMP FLG CI F/STL IMP@66.85	WATER FUND	133.70
X575553	08/20/2025	Freight	WATER FUND	26.81
X575553	08/20/2025	Sales Tax	WATER FUND	15.85
Total Core and Main:				227.12
DataShield Corporation				
0171166	08/11/2025	Fuel Surcharge	ELECTRIC FUND	5.03
0171166	08/11/2025	Onsite Certified Destruction Weight Per Order	ELECTRIC FUND	49.50
Total DataShield Corporation:				54.53
Eakes Office Solutions				
9169682-0	08/19/2025	3)Office Chairs per quote # 68288	ELECTRIC FUND	1,605.43
INV677055	08/18/2025	Quarterly Copier Charges SHR/BP70C31 (1006)	ELECTRIC FUND	71.19
INV677055	08/18/2025	Quarterly Copier Charges HEW/LJP4001DW (1003)	ELECTRIC FUND	22.43
INV677055	08/18/2025	Quarterly Copier Charges SHR/BP70C31 (1006)	ELECTRIC FUND	71.20
INV677055	08/18/2025	Quarterly Copier Charges HEW/LJP4001DW (1003)	ELECTRIC FUND	22.43
INV677055	08/18/2025	Quarterly Copier Charges SHR/BP70C31 (1006)	WATER FUND	71.20
INV677055	08/18/2025	Quarterly Copier Charges HEW/LJP4001DW (1003)	WATER FUND	22.43
INV678168	08/21/2025	State Sales/Use	ELECTRIC FUND	30.79-
INV678168	08/21/2025	City Sales/Use	ELECTRIC FUND	11.20-
INV678168	08/21/2025	Quarterly Copier Charges SHR/BP70C55	ELECTRIC FUND	559.93
INV678168	08/21/2025	Use Tax	ELECTRIC FUND	41.99
Total Eakes Office Solutions:				2,446.24
Echo Group, Inc.				
S011359749.001	08/20/2025	1)Bri 1" Weather Head clamp on@6.70	ELECTRIC FUND	6.70
S011359749.001	08/20/2025	50)Bri 1" TW 1 Hole Strap @.5885	ELECTRIC FUND	29.43
S011359749.001	08/20/2025	1)MBK Hub1" W/Screws@19.64	ELECTRIC FUND	19.64
S011359749.001	08/20/2025	20ft)EMT Conduit 1"@1.8992	ELECTRIC FUND	37.98
S011359749.001	08/20/2025	Sales Tax	ELECTRIC FUND	7.03
S011359758.001	08/26/2025	5)MBK Hub 1" w/screws @19.64	ELECTRIC FUND	98.20
S011359758.001	08/26/2025	Sales Tax	ELECTRIC FUND	7.37
S011360048.001	08/20/2025	1000ft)Thhn 10 white stranded @.34933	ELECTRIC FUND	349.33
S011360048.001	08/20/2025	Sales Tax	ELECTRIC FUND	26.20
S011364685.001	08/25/2025	250ft)Thhn 350 Black Cu-Cut@9.0096	ELECTRIC FUND	2,252.40
S011364685.001	08/25/2025	Sales Tax	ELECTRIC FUND	168.93
S011367645.001	08/26/2025	2bg)3M Vinyl Ins Block Fork Term@12.0943	ELECTRIC FUND	24.19
S011367645.001	08/26/2025	1bg)3M Vinyl ins Block fork @11.96	ELECTRIC FUND	11.96
S011367645.001	08/26/2025	Sales Tax	ELECTRIC FUND	2.71
S011368695.001	08/26/2025	1)Diablo 7/8-1-3/8" Step Drill bit@72.55	ELECTRIC FUND	72.55
S011368695.001	08/26/2025	Sales Tax	ELECTRIC FUND	5.44
Total Echo Group, Inc.:				3,120.06
Fluke Electronics				
227699473	08/22/2025	FLUKE 1777 THREE -PHASE POWER QUALITY ANALYZER. AS PER AT	ELECTRIC FUND	12,163.99

B

Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
Total Fluke Electronics:				12,163.99
Gage County Register of Deeds				
EE LOAN	08/06/2025	EE Loan-DOR Glynn	ELECTRIC FUND	16.00
EE LOAN	08/06/2025	EE Loan-DOR Duff	ELECTRIC FUND	16.00
Total Gage County Register of Deeds:				32.00
General Excavating LLC				
142572	08/19/2025	Water Service Bores	WATER FUND	1,081.12
142572	08/19/2025	Water Service Bores	WATER FUND	1,321.38
Total General Excavating LLC:				2,402.50
Heartland Business Systems LLC				
819310-H	08/19/2025	State Sales/Use	ELECTRIC FUND	5.77-
819310-H	08/19/2025	City Sales/Use	ELECTRIC FUND	2.10-
819310-H	08/19/2025	Monthly Microsoft 365-32 Licenses/split 75/25	ELECTRIC FUND	105.00
819310-H	08/19/2025	Use Tax	ELECTRIC FUND	7.87
819310-H	08/19/2025	Monthly Microsoft 365-Licenses/split 75/25	ELECTRIC FUND	315.00
Total Heartland Business Systems LLC:				420.00
Hotsy Equipment				
356748	08/26/2025	State Sales Tax	ELECTRIC FUND	16.31-
356748	08/26/2025	City Sales Tax	ELECTRIC FUND	5.93-
356748	08/26/2025	2)Adapter 1/2x3/8@10.86	ELECTRIC FUND	21.72
356748	08/26/2025	1)Gunjet3/8"@87.97	ELECTRIC FUND	87.97
356748	08/26/2025	2)Pole 4' Fiberglass @38.51	ELECTRIC FUND	77.02
356748	08/26/2025	Use Tax	ELECTRIC FUND	14.00
356748	08/26/2025	2)Brush 10" red/blue@54.95	ELECTRIC FUND	109.90
356748	08/26/2025	Use Tax	ELECTRIC FUND	8.24
Total Hotsy Equipment:				296.61
HULS BODY SHOP INC.				
25290	08/11/2025	State Sales/Use	ELECTRIC FUND	14.57-
25290	08/11/2025	City Sales/Use	ELECTRIC FUND	5.30-
25290	08/11/2025	Tow F550 bucket truck from Hwy 41/sw 14 rd	ELECTRIC FUND	265.00
25290	08/11/2025	Use Tax	ELECTRIC FUND	19.87
Total HULS BODY SHOP INC.:				265.00
Husker Electric Supply				
71061	08/19/2025	100)CONDUIT PLSTC 1 IN PVC 40	ELECTRIC FUND	74.18
71061	08/19/2025	50)CAT #EC20 IPEX 1" COUPLING	ELECTRIC FUND	16.12
Total Husker Electric Supply:				90.30
INTERMEDIA.NET INC				
250810185862	08/01/2025	Phone Services- Aug 2025	ELECTRIC FUND	234.88
250810185862	08/01/2025	Phone Services- Aug 2025	WATER FUND	46.95
250810185862	08/01/2025	Phone Services- Aug 2025	WPC	31.30
Total INTERMEDIA.NET INC:				313.13

B

Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
JK Energy Consulting LLC				
2495	08/13/2025	2hrs) Value Hash monthly invoice	ELECTRIC FUND	300.00
2500	08/20/2025	Conduct Cost of Service and Rate Design Study for Electric Rate Structure	ELECTRIC FUND	10,000.00
Total JK Energy Consulting LLC:				10,300.00
Johnny's Welding, Inc.				
280382	08/14/2025	1)FF502-8FP tip Hyd Coupler @43.68	ELECTRIC FUND	43.68
280382	08/14/2025	1)FF501-8FP Hyd Body Quick Coupler @68.26	ELECTRIC FUND	68.26
280382	08/14/2025	Sales Tax	ELECTRIC FUND	8.40
Total Johnny's Welding, Inc.:				120.34
Layne Christensen Company				
3016037	08/18/2025	7)Well & Pump Pm Testing(1A,5,6,7,F2,F3,F4,F5)	WATER FUND	2,625.00
3016037	08/18/2025	1)3/8 Packing for HS & Well 7	WATER FUND	14.00
3016037	08/18/2025	23.50qt)VHS Motor Bearing Oil	WATER FUND	470.00
3016037	08/18/2025	Sales Tax	WATER FUND	26.62
3016037	08/18/2025	1.5)labor to Service Motors at Resvoir	WATER FUND	315.00
3016037	08/18/2025	192) Mileage-2 trips	WATER FUND	537.60
Total Layne Christensen Company:				3,988.22
Lincoln Winwater Works				
113127 01	08/19/2025	1)Wire Loop Blade @799.00	WATER FUND	799.00
113127 01	08/19/2025	1)Idler Wheel @398.00	WATER FUND	398.00
113127 01	08/19/2025	Sales Tax	WATER FUND	89.78
Total Lincoln Winwater Works:				1,286.78
Mead Lumber Company				
12462638	08/14/2025	1)4x8-1/2" Plywood (for bar screen slide)	WPC	31.35
12481743	08/19/2025	46)4x8-3/4" Treated Plywood@59.65	WATER FUND	2,743.90
12481743	08/19/2025	Sales Tax	WATER FUND	205.79
Total Mead Lumber Company:				2,981.04
NE Department of Revenue				
393274-JUL25	08/19/2025	Use Tax - AP - State	ELECTRIC FUND	596.76
393274-JUL25	08/19/2025	Sales Tax - AR - State	ELECTRIC FUND	1.76
393274-JUL25	08/19/2025	Sales Tax - Util - State	ELECTRIC FUND	84,272.50
393274-JUL25	08/19/2025	Use Tax - AP - City	ELECTRIC FUND	217.04
393274-JUL25	08/19/2025	Sales Tax - AR - City	ELECTRIC FUND	.64
393274-JUL25	08/19/2025	Sales Tax - Util - City	ELECTRIC FUND	29,861.84
393274-JUL25	08/19/2025	Use Tax - AP - County	ELECTRIC FUND	.00
393274-JUL25	08/19/2025	Sales Tax - AR - County	ELECTRIC FUND	.00
393274-JUL25	08/19/2025	Sales Tax - Util - County	ELECTRIC FUND	.00
393274-JUL25	08/19/2025	Sales Tax - Coll Fee Credit	ELECTRIC FUND	150.00-
393274-JUL25	08/19/2025	Use Tax - AP - State	WATER FUND	147.11
393274-JUL25	08/19/2025	Sales Tax - AR - State	WATER FUND	13.24
393274-JUL25	08/19/2025	Use Tax - AP - City	WATER FUND	53.49
393274-JUL25	08/19/2025	Sales Tax - AR - City	WATER FUND	4.81
393274-JUL25	08/19/2025	Use Tax - AP - County	WATER FUND	.00
393274-JUL25	08/19/2025	Sales Tax - AR - County	WATER FUND	.00
Total NE Department of Revenue:				115,019.19

B

Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
Nebraska Public Health Environmental Lab				
593826	08/12/2025	30)Lead@19.00	WATER FUND	570.00
593826	08/12/2025	30)Copper@19.00	WATER FUND	570.00
593826	08/12/2025	10)Coiform by Colilert @ 15.00/ea	WATER FUND	150.00
Total Nebraska Public Health Environmental Lab:				1,290.00
Nebraska Public Power District				
9000060186	08/18/2025	2025 Payment on Property spun off to BPW	ELECTRIC FUND	93.78
Total Nebraska Public Power District:				93.78
NEXTERA ENERGY RESOURCES				
9142	08/13/2025	Cottonwood Wind/Energy Charge - July 2025	ELECTRIC FUND	65,772.97
963627	08/04/2025	SPP System Capacity - July 2025	ELECTRIC FUND	127,022.00
Total NEXTERA ENERGY RESOURCES:				192,794.97
North American Electric Reliability Corp				
10001056	08/15/2025	NERC Assessment - 2025 4th Quarter Assessment	ELECTRIC FUND	998.95
10001056	08/15/2025	MRO Region Assessment-2025 4thQuarter Assessment	ELECTRIC FUND	2,051.28
Total North American Electric Reliability Corp:				3,050.23
Olsson, Inc.				
549517	08/21/2025	WPC Grit Improvement Project	WPC	13,479.50
549519	08/21/2025	Lift Station #6 Rehabilitation Design	WPC	7,119.40
Total Olsson, Inc.:				20,598.90
O'Reilly Automotive, Inc.				
0749-494732	08/19/2025	2)Key Chain@3.99	WATER FUND	7.98
0749-494732	08/19/2025	Sales Tax	WATER FUND	.60
0749-494909	08/20/2025	3)19ozElctclnr@12.99	ELECTRIC FUND	38.97
0749-494909	08/20/2025	Sales Tax	ELECTRIC FUND	2.92
0749-495191	08/21/2025	1)Battery@190.99	WATER FUND	190.99
0749-495191	08/21/2025	Core Charge	WATER FUND	22.00
0749-495191	08/21/2025	Core Exchange	WATER FUND	22.00-
0749-495191	08/21/2025	Sales Tax	WATER FUND	14.32
0749-495415	08/22/2025	2)1GalTransfld@36.99	WPC	73.98
0749-495415	08/22/2025	1)Lng 1/2pnt@2.79	WPC	2.79
Total O'Reilly Automotive, Inc.:				332.55
Pinnacle Bank				
JUL2025	08/01/2025	Internet Banking Fees July 2025	ELECTRIC FUND	63.70
JUN2025	07/01/2025	Internet Banking Fees June 2025	ELECTRIC FUND	42.40
Total Pinnacle Bank:				106.10
Polydyne, Inc.				
1954221	08/18/2025	4)Clarifloc 450lb Drum @ 1.73/lb	WPC	3,114.00
Total Polydyne, Inc.:				3,114.00
Quadient Leasing USA Inc				
Q1971856	08/08/2025	State Sales/Use Tax	ELECTRIC FUND	24.08-

B

Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
Q1971856	08/08/2025	City Sales/Use Tax	ELECTRIC FUND	8.76-
Q1971856	08/08/2025	Postage Machine Lease	ELECTRIC FUND	470.70
Q1971856	08/08/2025	State Sales/Use Tax	WATER FUND	14.45-
Q1971856	08/08/2025	City Sales/Use Tax	WATER FUND	5.25-
Q1971856	08/08/2025	Postage Machine Lease	WATER FUND	282.42
Q1971856	08/08/2025	Postage Machine Lease	WPC	175.15
Total Quadient Leasing USA Inc:				875.73
Ray's Welding				
002245	08/18/2025	State Sales/Use Tax	WATER FUND	2.47-
002245	08/18/2025	City Sales/Use Tax	WATER FUND	.90-
002245	08/18/2025	Weld Cast-Aluminum mounting bracket for concrete tool	WATER FUND	45.00
002245	08/18/2025	Use Tax	WATER FUND	3.37
Total Ray's Welding:				45.00
Saathoff, Erin				
REIMB. MIL. 0825	08/25/2025	Reimb. mileage f/ HRNE Conf	ELECTRIC FUND	121.80
Total Saathoff, Erin:				121.80
Sapp Bros. Petroleum, Inc.				
IN4813143	08/22/2025	1,000)UNLEADED GASOLINE E-10 CONTRACT FUEL FOR 2025.	ELECTRIC FUND	2,648.00
IN4813143	08/22/2025	800)DIESEL#2 DYED WITH ADDITIVE PACKAGE, CONTRACT FUEL FO	ELECTRIC FUND	2,140.00
Total Sapp Bros. Petroleum, Inc.:				4,788.00
Seth Ray				
476-025	08/26/2025	Pest Control Service Center/ Aug25	ELECTRIC FUND	80.63
Total Seth Ray:				80.63
Seth's Lawn Solutions LLC				
6641	07/12/2025	Nutsedge Control 7/12/25	ELECTRIC FUND	80.00
6641	07/12/2025	Fertilizer And Grub Control 7/12/25	ELECTRIC FUND	80.00
Total Seth's Lawn Solutions LLC:				160.00
Surnali LLC				
001172CH	08/21/2025	Clearinghouse -Pre Employment-Stillwell	ELECTRIC FUND	40.00
001172CH	08/21/2025	Driver Registration -Stillwell	ELECTRIC FUND	25.00
24972	08/19/2025	Pre-employment MARS Driver-Stillwell	ELECTRIC FUND	85.00
24972	08/19/2025	Trip Fee	ELECTRIC FUND	5.00
Total Surnali LLC:				155.00
Tractor Supply Company				
454893	08/21/2025	2)BlueDEF 2.5gal @16.99	ELECTRIC FUND	33.98
454893	08/21/2025	Sales Tax	ELECTRIC FUND	2.55
455379	08/25/2025	3)JS Deck Brush W Hndle@21.99	WPC	65.97
743322	07/21/2025	1)Farmworks In/Out Insect @49.99	WPC	49.99
745295	08/19/2025	State Sales/Use	ELECTRIC FUND	1.65-
745295	08/19/2025	City Sales/Use	ELECTRIC FUND	.60-
745295	08/19/2025	1)GW 2G pump Sprayer@29.99	ELECTRIC FUND	29.99
745295	08/19/2025	Use Tax	ELECTRIC FUND	2.25

B

Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
Total Tractor Supply Company:				182.48
Tyndale Company, Inc.				
4064517	08/22/2025	1)Drifire Lightweight SS tshirt@66.00/Wallen	ELECTRIC FUND	66.00
4064517	08/22/2025	1)Tyndale FRMC Canvas Pant@108.00	ELECTRIC FUND	108.00
4064517	08/22/2025	Embroidery	ELECTRIC FUND	3.00
4064517	08/22/2025	shipping	ELECTRIC FUND	12.95
4064517	08/22/2025	sales tax	ELECTRIC FUND	14.25
Total Tyndale Company, Inc.:				204.20
U.S. Cellular				
0747804453	08/06/2025	Street - Cell Phone Charges	ELECTRIC FUND	40.79
0747804453	08/06/2025	MARS - Cell Phone Charges	ELECTRIC FUND	164.98
0747804453	08/06/2025	MARS - Tablet Data Charges	ELECTRIC FUND	163.60
0747804453	08/06/2025	Electric - Cell Phone Charges	ELECTRIC FUND	182.86
0747804453	08/06/2025	Electric - Tablet Data Charges	ELECTRIC FUND	143.60
0747804453	08/06/2025	Admin - Cell Phone Charges	ELECTRIC FUND	.00
0747804453	08/06/2025	Admin - Tablet Data Charges	ELECTRIC FUND	.00
0747804453	08/06/2025	Water - Cell Phone Charges	WATER FUND	262.05
0747804453	08/06/2025	Water - Tablet Data Charges	WATER FUND	286.30
0747804453	08/06/2025	WPC - Cell Phone Charges	WPC	67.11
Total U.S. Cellular:				1,311.29
Verizon Wireless				
6120875079	08/12/2025	AMI/542071917	ELECTRIC FUND	32.02
6120875079	08/12/2025	GIS TABLET CHRIS/9855	ELECTRIC FUND	25.02
6120875079	08/12/2025	SURVEY EQ TABLET SRV	ELECTRIC FUND	40.04
6120875079	08/12/2025	AMI/542071917	WATER FUND	32.02
6120875079	08/12/2025	WPC	WPC	25.02
Total Verizon Wireless:				154.12
Westlake Hardware, Inc.				
10357093	08/18/2025	2)Bleach Regular lqud@7.19	WATER FUND	14.38
10357093	08/18/2025	2)Clorox @7.19	WATER FUND	14.38
10357093	08/18/2025	Sales Tax	WATER FUND	2.16
10357094	08/18/2025	2)Key@3.59	WATER FUND	7.18
10357094	08/18/2025	Sales Tax	WATER FUND	.54
10357120	08/20/2025	1)TORO LWN MWR 150CC @467.10	WPC	467.10
10357120	08/20/2025	1)DRIND-POINT3/8 DREME @5.03	WPC	5.03
10357133	08/21/2025	1)Blow Off Duster@14.39	WATER FUND	14.39
10357133	08/21/2025	1)Detail Brush Micro@8.09	WATER FUND	8.09
10357133	08/21/2025	Sales Tax	WATER FUND	1.69
10357143	08/22/2025	1)Pipe Gav IBE 3/4@20.69	ELECTRIC FUND	20.69
10357143	08/22/2025	1)Bulk Fasteners@1.09	ELECTRIC FUND	1.09
10357143	08/22/2025	Sales Tax	ELECTRIC FUND	1.63
10357174	08/25/2025	8)Bulk Fasteners @.45	WATER FUND	3.60
10357174	08/25/2025	16)Bulk Fasteners @.15	WATER FUND	2.40
10357174	08/25/2025	8)Bulk Fasteners@.09	WATER FUND	.72
10357174	08/25/2025	Sales Tax	WATER FUND	.50
10357183	08/26/2025	1)OSC UF XMTL 1-3/8@40.49	ELECTRIC FUND	40.49
10357183	08/26/2025	Sales Tax	ELECTRIC FUND	3.04
10357184	08/26/2025	8)Bulk Fasteners @.71	WATER FUND	5.68
10357184	08/26/2025	Sales Tax	WATER FUND	.43

B

Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
10357209	08/27/2025	3)Mileral Spirits@17.99	WPC	53.97
Total Westlake Hardware, Inc.:				669.18
Windstream				
090024628-AUG25	08/05/2025	Telephone Charges - August 2025	ELECTRIC FUND	1,127.86
090024628-AUG25	08/05/2025	Telephone Charges - August 2025	WATER FUND	225.45
090024628-AUG25	08/05/2025	Telephone Charges - August 2025	WPC	150.30
Total Windstream:				1,503.61
Grand Totals:				1,242,899.84

Exhibit C

Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
BEATRICE AREA SOLID WASTE AGNC				
225-JUL25	07/31/2025	#15145-Vac Truck 1.5ydx12	STREET FUND	18.00
225-JUL25	07/31/2025	#15178-Vac Truck-12ydx12	STREET FUND	144.00
Total BEATRICE AREA SOLID WASTE AGNC:				162.00
Beatrice Ready Mixed				
1B 50805	07/30/2025	1)1/2 x 4 exp Joint @4.10	STREET FUND	4.10
1B 50805	07/30/2025	4)1/2 x 6 Exp Joint@6.50	STREET FUND	26.00
1B 50927	08/06/2020	1)GOL Faom Rubber Knee Pads @30.75	STREET FUND	30.75
B1 735581	07/28/2025	12.50cy) 47B1S383500HW@192.50	STREET FUND	2,406.25
B1 735617	07/29/2025	7.75cy)47B1S383500HW@192.50	STREET FUND	1,491.88
B1 735777	07/31/2025	8cy) 47B1S383500HW@192.50	STREET FUND	1,540.00
B1 736138	08/05/2025	8.25cy)47B1S383500HW@192.50	STREET FUND	1,588.13
B1 736232	08/06/2025	11cy)47B1S383500HW@192.50 (jefferson/19)	STREET FUND	2,117.50
B1 736473	08/07/2025	19.50cy) 47B1S383500HW @192.50(Jefferson/19)	STREET FUND	3,753.75
B1 736550	08/08/2025	19.50cy)47B1S383500HW@192.50	STREET FUND	3,753.75
Total Beatrice Ready Mixed:				16,712.11
Beatrice Sand and Gravel				
S1 207016	07/29/2025	6.77 tn) 3/4" screen rock	STREET FUND	178.05
S1 207016	07/29/2025	7.44 tn) 5/8 x 1/2 clean rock	STREET FUND	195.67
S1 207196	07/31/2025	16.22tn)1-1/2" Screen Rock @25.30	STREET FUND	410.37
S1 207458	08/12/2025	28.56tn) Screenings@14.80	STREET FUND	422.69
Total Beatrice Sand and Gravel:				1,206.78
BLUE VALLEY DOOR CO. INC				
45307	07/29/2025	SERVICE CALL	STREET FUND	157.00
45307	07/29/2025	Lube & Adjust	STREET FUND	7.00
Total BLUE VALLEY DOOR CO. INC:				164.00
BOARD OF PUBLIC WORKS				
1131.01-AUG25	08/01/2025	Share building repair fund	STREET FUND	250.00
1146.40-STREET-J	08/01/2025	575.33 gal Diesel @ 2.675	STREET FUND	1,539.00
1146.40-STREET-J	08/01/2025	427.22 gal Unleaded @ 2.648	STREET FUND	1,131.29
1146.40-STREET-J	06/30/2025	471.46 gal Diesel @ 2.675	STREET FUND	1,261.15
1146.40-STREET-J	06/30/2025	427.45 gal Unleaded @ 2.648	STREET FUND	1,131.90
1456.00-AUG25	08/01/2025	Engineering Services	STREET FUND	5,530.00
1905.00-AUG25	08/01/2025	Share Telephone Services	STREET FUND	150.00
Total BOARD OF PUBLIC WORKS:				10,993.34
Bomgaars Supply Inc				
489790	07/31/2025	50)Bulk Seed-Peren Rye@2.99	STREET FUND	149.50
Total Bomgaars Supply Inc:				149.50
CITY SELF INSURED HEALTH PLAN				
ADDFY25-STREET	08/01/2025	Street Dept Health Insurance Funding-Addition Funding for 2025	STREET FUND	45,000.00
AUG25-STREET	08/01/2025	Street Dept Health Insurance Funding	STREET FUND	18,000.00
Total CITY SELF INSURED HEALTH PLAN:				63,000.00

C

Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
CITY TREASURER				
ATTY-AUG25	08/01/2025	Attorney Service - street	STREET FUND	827.00
GM-AUG25	08/01/2025	GM SALARY - STREET	STREET FUND	1,590.00
Total CITY TREASURER:				2,417.00
CORNHUSKER STATE INDUSTRIES				
1488628	07/28/2025	1)Eco-Energy 48x6 sign@17.50	STREET FUND	17.50
Total CORNHUSKER STATE INDUSTRIES:				17.50
EXTREME MOTORSPORTS				
SIGN	07/21/2025	1)Hwy Alum. Metal Sign(turn off lights)	STREET FUND	35.00
Total EXTREME MOTORSPORTS:				35.00
FARMERS COOPERATIVE				
2265-JUL25	07/31/2025	40.80lb Propane cylinder@.97	STREET FUND	39.58
2265-JUL25	07/31/2025	47.38) Dyed Diesel	STREET FUND	128.21
Total FARMERS COOPERATIVE:				167.79
GB Auto Service Inc				
511711565	08/13/2025	Mount & Balance Tire	STREET FUND	23.99
511711565	08/13/2025	1)Summ St205/75R 15/D 107L D/8 Tire @62.99	STREET FUND	62.99
Total GB Auto Service Inc:				86.98
GRAINGER				
9599639722	08/07/2025	120) 60lb bags Pavement Patch @20.15/ea	STREET FUND	2,418.00
9599639722	08/07/2025	Shipping	STREET FUND	159.00
Total GRAINGER:				2,577.00
HALL BROTHERS INC				
15531	08/05/2025	Asphalt Sealing Various Locations - FY25	STREET FUND	86,370.40
Total HALL BROTHERS INC:				86,370.40
Interstate Power Systems, Inc				
R023063372 01	08/12/2025	Labor-Loss of Hyd controls	STREET FUND	1,856.25
R023063372 01	08/12/2025	Sevice- DTS	STREET FUND	200.00
R023063372 01	08/12/2025	1)Valve GP-Pil@2852.03	STREET FUND	2,852.03
R023063372 01	08/12/2025	2)Valve GP-P R@505.98	STREET FUND	1,011.96
R023063372 01	08/12/2025	2)Valve GP-P @532.10	STREET FUND	1,064.20
R023063372 01	08/12/2025	Service - shop supplies	STREET FUND	100.00
R023063372 01	08/12/2025	Freight	STREET FUND	39.38
R023063985 01	08/07/2025	Labor-Failed Hyd Line	STREET FUND	731.25
R023063985 01	08/07/2025	Sevice- DTS	STREET FUND	105.00
R023063985 01	08/07/2025	Service - shop supplies	STREET FUND	50.00
R023063985 01	08/07/2025	Boom Hyd Line @235.62	STREET FUND	235.62
Total Interstate Power Systems, Inc:				8,245.69
JEO CONSULTING GROUP INC				
163136	07/25/2025	Construction Administration f/Lincoln Street Improvements	STREET FUND	1,788.75
163136	07/25/2025	Resident Project Representation f/Lincoln Street Improvements	STREET FUND	11,646.25

C

Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
163136	07/25/2025	Construction Staking f/Lincoln Street Improvements	STREET FUND	3,857.50
163140	07/25/2025	Construction Administration & Staking f/Heritage Heights Addition (formerly Lincoln	STREET FUND	1,960.00
163140	07/25/2025	Construction Observation & Material Testing f/Heritage Heights Addition (formerly L	STREET FUND	1,105.00
163141	07/25/2025	Construction Administration & Staking f/Corral Crossing Addition (formerly Paddoc	STREET FUND	3,253.75
163141	07/25/2025	Construction Observation & Material Testing f/Corral Crossing Addition (formerly P	STREET FUND	2,210.00
Total JEO CONSULTING GROUP INC:				25,821.25
LAMPTON WELDING SUPPLY Co., INC				
0001134704	07/31/2025	Cylinder rent - Street	STREET FUND	21.96
Total LAMPTON WELDING SUPPLY Co., INC:				21.96
MEAD LUMBER AND RENTAL-BEATRICE				
12406235	08/01/2025	5)SL-1 Filler,Concrete Jnt@29.99	STREET FUND	149.95
12426320	08/06/2025	1)5" Plastic line level 2pk @5.65	STREET FUND	5.65
12426320	08/06/2025	4)2x10-10 HF Select Struck #1 @16.76	STREET FUND	67.04
Total MEAD LUMBER AND RENTAL-BEATRICE:				222.64
NMC, INC				
CUI1514181	08/06/2025	1)Harness@720.31	STREET FUND	720.31
CUI1514181	08/06/2025	freight In /Emerg chg	STREET FUND	21.53
CUI1514181	08/06/2025	freight In	STREET FUND	69.42
Total NMC, INC:				811.26
O'REILLY AUTO PARTS				
0749-490116	07/30/2025	1)Wiper Blade@11.10	STREET FUND	11.10
Total O'REILLY AUTO PARTS:				11.10
Premier Mower & PowerSports LLC				
915035	08/11/2025	1)653136-Blade	STREET FUND	31.93
915035	08/11/2025	2)653161-Blade @32.22	STREET FUND	64.44
Total Premier Mower & PowerSports LLC:				96.37
TRACTOR SUPPLY				
453192	08/05/2025	1)Black Flag Foaming Wasp&Hornet@7.99	STREET FUND	7.99
Total TRACTOR SUPPLY:				7.99
VISA				
20081-S-JUL25	08/02/2025	3) electrolyte replacement	STREET FUND	115.35
20081-S-JUL25	08/02/2025	6) electrolyte replacement	STREET FUND	54.83
20081-S-JUL25	08/02/2025	relay	STREET FUND	8.01
20081-S-JUL25	08/02/2025	mason bit	STREET FUND	37.99
Total VISA:				216.18
Grand Totals:				219,513.84



Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
CITY TREASURER				
TR-CDBG M&O-#1	08/22/2025	Street Share Mill & Overlay Paving Proj 2025 - CDBG Grant	STREET FUND	320,000.00
Total CITY TREASURER:				320,000.00
CORNHUSKER STATE INDUSTRIES				
1492022	08/22/2025	6)Cemter St 30x9@16.40	STREET FUND	98.40
Total CORNHUSKER STATE INDUSTRIES:				98.40
Hanshaw, Matt				
CDL-2025	08/25/2025	CDL Reimbursement/2025	STREET FUND	60.00
Total Hanshaw, Matt:				60.00
Ideus Tree Service				
819540	08/26/2025	2) Pinn Oak 1700 Block Lincoln	STREET FUND	2,800.00
819540	08/26/2025	1)Locust 5/Lincoln	STREET FUND	750.00
Total Ideus Tree Service:				3,550.00
Landmark Implement Inc				
11963187	08/22/2025	1)Hand Cleaner@28.91	STREET FUND	28.91
Total Landmark Implement Inc:				28.91
MacQueen Equipment LLC				
P15999	08/14/2025	1)Wldt-Shoe,drag @643.02	STREET FUND	643.02
P15999	08/14/2025	Shipping	STREET FUND	22.84
Total MacQueen Equipment LLC:				665.86
Martin Resource Management				
1671845	08/25/2025	125 gal) Tac Oil @2.75/gal	STREET FUND	343.75
Total Martin Resource Management:				343.75
OLSSON INC				
549375	08/21/2025	Design Services f/Ella St; 3rd to 2nd	STREET FUND	604.50
Total OLSSON INC:				604.50
O'REILLY AUTO PARTS				
0749-494809	08/19/2025	4)Absorbent@16.93 (Valentino's)	STREET FUND	67.72
0749-495282	08/21/2025	2)10ozTarmnatr@9.99	STREET FUND	19.98
Total O'REILLY AUTO PARTS:				87.70
Resolute Concrete				
1300	08/08/2025	Curb & Gutter 517 S 10th	STREET FUND	945.00
Total Resolute Concrete:				945.00
Rollins Inc				
282712763	08/22/2025	Pest Control Standard f/Street -Aug25	STREET FUND	65.00

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Invoice Number	Invoice Date	Description	Segment Fund	Net Invoice Amount
Total Rollins Inc:				65.00
TRACTOR SUPPLY				
455359	08/25/2025	1)ShkSpr 105x180ft Bllstc twst @19.99	STREET FUND	19.99
Total TRACTOR SUPPLY:				19.99
VAN KIRK SAND & GRAVEL INC				
PMT 1	08/20/2025	2025 Corral Crossing Development - Grading, Roadway, and Sanitary Sewer	STREET FUND	66,155.62
Total VAN KIRK SAND & GRAVEL INC:				66,155.62
Grand Totals:				392,624.73